

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.
Use 'APPLICATION FOR PERMIT' for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: oil well gas well ☒ other
2. Name of Operator: Devon Energy Corporation
3. Address of Operator: 3300 N. Butler Avenue, Suite 211, Farmington, NM 87401
4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

1940' FSL, 1975' FEL - Section 14, T31N, R7W

5. Lease Designation and Serial No.
NM 03358

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agmt. Design.:
Northeast Blanco Unit

8. Well Name and No.:
N.E.B.U. #312

9. API Well No.:
30-045-30284

10. Field & Pool/Exploratory Area:
Basin Dakota/Mesaverde

11. County or Parish, State:
San Juan, New Mexico

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other: Mesa Verde/Dakota Commingle
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PLEASE SEE ATTACHED SUMMARY.

- Upon completion, please provide allocation methodology.

14. I hereby certify that the foregoing is true and correct.

Signed: Steve Zink STEVE ZINK

Title: Company Representative

Date: 4/26/02

(This space for Federal or State office use)

Approved by /s/ Jim Lovato
Conditions of approval, if any:

Title _____

Date APR 29

NORTHEAST BLANCO UNIT WELL #312
1940' FSL & 1975' FEL, SEC. 14, T31N, R7W
API NO. 30-045-30284

Devon Energy plans to complete the Mesa Verde formation in the subject well and downhole commingle it with the Dakota formation. The workover plans include:

1. MIRU service unit. NDWH, NUBOPE.
2. TOOH with tubing.
3. Set CIBP at 6000' and test to 4200 psi.
4. RDMO service unit.
5. Perforate Point Lookout and Lower Menefee intervals.
6. Frac Point Lookout and Lower Menefee intervals with 100,000 gal slickwater and 100,000 pounds sand.
7. Set plug at 5500'.
8. Perforate Upper Menefee and Cliffhouse intervals.
9. Frac Upper Menefee and Cliffhouse intervals with 100,000 gal slickwater and 100,000 pounds sand.
10. Set plug at 4800'.
11. Frac Lewis intervals with 70 quality N₂ foam and 200,000 pounds sand.
12. Drill out all Mesa Verde Plugs and flow well to clean up and establish initial production rate.
13. Drill out Dakota CIBP.
14. Run production tubing, and connect well to gas sales line.
15. Return well to production as a downhole commingled Mesa Verde – Dakota producer.