Form 3160-4 (October 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE\*
(See other Instructions on reverse side)

FOR APPROVED OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

	5.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	MANAGEMENT		•			NM 03358	,	
WELL COMPLETION OR RECOMPLETION REPORT AND LOGY 25								S OF INDIAN ADLOTTEE OR TRIBE NAME		
TYPE OF WELL:	OIL	GAS V	DRY Other		<u>twr</u>	<u> </u>	ru i i			
	WELL (	WELL A	ых, <b>П</b> олия .			. <b>-</b>		AGREEMENT	NAME	
TYPE OF COMPLET		PLUG	DIFF.		070	) FARMIN	-	OR LEASE N	IAME, WELL NO.	
WETT X	OVER EN	BACK	RESVR Other				A.I	OBTHEAS	T BLANCO UNIT 312	
NAME OF OPERATO	ND						9. API V		I BLANCO UNIT 312	
Devon Energy Production Co., L.P.								30-045-30284		
3. ADDRESS AND TELEPHONE NO.								10. FIELD AND POOL, OR WILDCAT		
3300 N. Butler Avenue, Suite 211, Farmington, NM 87401 (505) 324-033344 LOCATION OF WELL (Report location clearly and in accordance with any State regular ments)*							Blanco Mesa Verde  11. SEC., T., R., M., OR BLOCK AND SURVEY			
(a) (b) (b) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c							OR AREA			
At surface 1940' FSL & 1975' FEL  At top prod. interval reported below							Sec. 14, T31N, R7W			
At total depth			\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\			: 17				
		147	. PERMIT NO.	DATE ISSUE	D	<u>y</u>	12. COI	JNTY OR	13. STATE	
		[14]	TERMITING. N	PERMIT NO.			PARISH			
			uni (nazz a a a			) 		n Juan	NM 19. ELEV. CASINGHEAD	
i	10/18/01	17. DATE CO	MPL. (Ready to prod.) 02			EVATIONS (DF, RI 6516' GL	чв, КТ, ВГ	₹, E1G.)*	19. ELEV. CASINGMEAD	
10/07/01 0. TOTAL DEPTH, MD &T			22. IF MULTIPLE CO	OMPL.	23. INT	ERVALS	ROTARY	TOOLS	CABLE TOOLS	
			HOWM		DR	IILLED BY			ı	
8210' 4. PRODUCTION INTERV	(A) (S) OF THIS COMPI	8162'	M NAME (MD AND TV	D)*			[2:	5. WAS DIREC	CTIONAL	
PRODUCTION INTERV	AL (3) OF THIS COME	E11011-101 ; B011-01	II, 17 III (III )	-/				SURVEY M		
4498' - 5938' Mes							27 WAS I	WELL CORED	<u>No</u>	
Perforating Depth							27. 117.0		No	
	Control, GIV COL	···	CASING RECORD (	Report all strings	set in v	vell)				
CASING SIZE GRADE	WEIGHT, LB./FT.	HOLE SIZE				RD	A	MOUNT PULLED		
9-5/8" WC50	32.0	215'	12-1/4"	150 SX						
7" J55 20.0 3634"				8-3/4" 586 SX 6-1/4" 304 SX						
4-1/2" J55	10.5 & 11.6	8206'	6-1/4"		304 3	^				
9.	LINER RE	CORD		30.			TUB	ING RECOR	D	
SIZE TOP (MD	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)		MD)	PACKER SET (MD)		
				2-3/8" J5	5	5826	<del>W</del>	4	<del></del>	
PERFORATION RECO	ORD (Interval, size and nu	mber)	32.	ACI	D, SHO	T, FRACTURE,	CEMEN	r SQUEEZE.	ETC.	
PERFORATION RECO	ORD (Interval, size and nu	ımber)	32.  DEPTH INTE		D, SHO			FQUEEZE.		
4498' - 5938'	RD (Interval, size and nu	imber)	DEPTH INTE	ERVAL (MD) 732'-5938'	2538	AMOU bbls KCI, 99,8	JNT AND I 34#, 20/	KIND OF MATE 40 Brady sa	ERIAL USED and	
4498' - 5938' 101 holes	DRD (Interval, size and nu	lmben	DEPTHINTE 1st interval 5 2nd interval 5	ERVAL (MD) 5732'-5938' 5188'-5667'	2538 2213	AMOU bbls KCI, 99,8 bbls KCI, 75,8	JNT AND I 34#, 20/ 16#, 20/	KIND OF MATE 40 Brady sa 40 Brady sa	ERIAL USED and and	
4498' - 5938'	ORD (Interval, size and nu	) Imber)	DEPTH INTE 1st interval 5 2nd interval 5	ERVAL (MD) 732'-5938'	2538 2213	AMOU bbls KCI, 99,8	JNT AND I 34#, 20/ 16#, 20/	KIND OF MATE 40 Brady sa 40 Brady sa	ERIAL USED and and	
4498' - 5938' 101 holes 0.37"	DRD (Interval, size and nu	l mber	DEPTH INTE 1st interval 5 2nd interval 5 3rd interval 4	ERVAL (MD) 1732'-5938' 5188'-5667' 1498'-4847'	2538 2213	AMOU bbls KCI, 99,8 bbls KCI, 75,8	JNT AND I 34#, 20/ 16#, 20/	KIND OF MATE 40 Brady sa 40 Brady sa	ERIAL USED and and	
4498' - 5938' 101 holes 0.37"			DEPTH INTE 1st interval 5 2nd interval 5 3rd interval 4	ERVAL (MD) 1732'-5938' 5188'-5667' 1498'-4847'	2538 2213 990 b	AMOU bbls KCI, 99,8 bbls KCI, 75,8	JNT AND I 34#, 20/ 16#, 20/ 77#, 20/	KIND OF MATE 40 Brady sa 40 Brady sa 40 Brady sa	ERIAL USED and and	
4498' - 5938' 101 holes 0.37"		CTION METHOD (F/o	DEPTH INTE 1st interval 5 2nd interval 5 3rd interval 4	ERVAL (MD) 1732'-5938' 5188'-5667' 1498'-4847'	2538 2213 990 b	AMOU bbls KCI, 99,8 bbls KCI, 75,8	JNT AND I 34#, 20/ 16#, 20/ 77#, 20/	KIND OF MATE 40 Brady Sa 40 Brady Sa 40 Brady Sa 40 Brady Sa VELL STATUS Producing	eRIAL USED and and and (Producing or shut-in)	
4498' - 5938' 101 holes 0.37" 3. TE FIRST PRODUCTION 5-31-02	PRODU	CTION METHOD (F/6) ng  CHOKE SIZE   PF	DEPTH INTE  1st interval 5  2nd interval 5  3rd interval 4  PF  wing, gas int. pumping—  ROD'N FOR OIL—E	RVAL (MD) 1732'-5938' 5188'-5667' 1498'-4847' RODUCTION size and type of pu	2538 2213 990 b	AMOL bbis KCI, 99,8 bbis KCI, 75,8 bis KCI, 211,8	JNT AND I 34#, 20/ 16#, 20/ 77#, 20/	KIND OF MATE 40 Brady Sa 40 Brady Sa 40 Brady Sa 40 Brady Sa VELL STATUS Producing	erial used and and and	
4498' - 5938' 101 holes 0.37"  3. TE FIRST PRODUCTION 5-31-02 TE OF TEST	PRODU flowi	CTION METHOD (FIO ng TCHOKE SIZE PF	DEPTH INTE  1st interval 5  2nd interval 5  3rd interval 4  PF  wing, gas lift, pumping-	ERVAL (MD) 1732'-5938' 5188'-5667' 1498'-4847' RODUCTION size and type of pu	2538 2213 990 b	AMOL bbis KCI, 99,8 bbis KCI, 75,8 bis KCI, 211,8	VAT AND I 34#, 20/ 16#, 20/ 77#, 20/ VATER	KIND OF MATE 40 Brady si 40 Brady si 40 Brady si VELL STATUS Producing 1-BBL	erial USED and and and (Producing or shut-in)	
4498' - 5938' 101 holes 0.37" 3 TE FIRST PRODUCTION	ı PRODU flowi	CTION METHOD (F/o)  ng  CHOKE SIZE   PF   TE   2"	DEPTH INTE  1st interval 5  2nd interval 5  3rd interval 4  PF  wing, gas int. pumping—  ROD'N FOR OIL—E	RVAL (MD) 1732'-5938' 5188'-5667' 1498'-4847' RODUCTION size and type of pu	2538 2213 990 b	AMOL bbis KCI, 99,8 bbis KCI, 75,8 bis KCI, 211,8	UNT AND 134#, 20/34#, 20/77#, 20/	KIND OF MATE 40 Brady Sa 40 Brady Sa 40 Brady Sa 40 Brady Sa VELL STATUS Producing	eRIAL USED and and and (Producing or shut-in)	
4498' - 5938' 101 holes 0.37"  3. TE FIRST PRODUCTION 5-31-02 TE OF TEST 5-27-02	PRODU flowi HOURS TESTED 24 hrs CASING PRESSURE	CTION METHOD (F/o)  ng  CHOKE SIZE   PF   TE   2"	DEPTH INTE  1st interval 5  2nd interval 5  3rd interval 4  PF  wing, gas lift, pumping-  ROD'N FOR OILE  ST PERIOD  OILBBL	RVAL (MD) 1732'-5938' 188'-5667' 1498'-4847'  RODUCTION size and type of pu	2538 2213 990 b	AMOU bbls KCI, 99,8 bbls KCI, 75,8 bls KCI, 211,8 MCF	JNT AND 134#, 20/16#, 20/177#, 20/177#, 20/17	KIND OF MATE 40 Brady Sa 40 Brady Sa 40 Brady Sa 40 Brady Sa FOR STATUS Producing 1-BBL BBLS	erial USED and and and (Producing or shut-in)  GAS-OIL RATIO	
4498' - 5938' 101 holes 0.37"  3. TE FIRST PRODUCTION 5-31-02 TE OF TEST  5-27-02 DW. TUBING PRESS.  N/A	PRODU flowi HOURS TESTED 24 hrs CASING PRESSURE 550 SI	CTION METHOD (F/or)  THE CHOKE SIZE PR  TE 2"  CALCULATED 24-HOUR RATE	DEPTH INTE  1st interval 5  2nd interval 5  3rd interval 4  PF  wing, gas lift, pumping-  ROD'N FOR OIL-E  ST PERIOD	ERVAL (MD) 1732'-5938' 188'-5667' 1498'-4847' RODUCTION size and type of pu	2538 2213 990 b	AMOU bbls KCI, 99,8 bbls KCI, 75,8 bls KCI, 211,8 MCF	VATER 2 BBLS	KIND OF MATE 40 Brady Sa 40 Brady Sa 40 Brady Sa 40 Brady Sa Producing REBBL BBLS	ERIAL USED and and and  (Producing or shul-in)  [GAS-OIL RATIO  N/A  OIL GRAVITY-API (CORR.)	
4498' - 5938' 101 holes 0.37"  3. TE FIRST PRODUCTION 5-31-02 TE OF TEST 5-27-02 OW. TUBING PRESS.  N/A 4 DISPOSITION OF GAS	PRODU flowi HOURS TESTED 24 hrs CASING PRESSURE 550 SI	CTION METHOD (F/or)  THE CHOKE SIZE PR  TE 2"  CALCULATED 24-HOUR RATE	DEPTH INTE  1st interval 5  2nd interval 5  3rd interval 4  PF  wing, gas lift, pumping-  ROD'N FOR OILE  ST PERIOD  OILBBL	RVAL (MD) 1732'-5938' 188'-5667' 1498'-4847'  RODUCTION size and type of pu  GAS-MCF	2538 2213 990 b	AMOU bbls KCI, 99,8 bbls KCI, 75,8 bls KCI, 211,8 MCF	JNT AND J 34#, 20/ 16#, 20/ 77#, 20/ WATER 2 3L 2 BBLS	KIND OF MATE 40 Brady Sa 40 Br	ERIAL USED and and and  (Producing or shul-in)  GAS-OIL RATIO  N/A  OIL GRAVITY-API (CORR.)	
4498' - 5938' 101 holes 0.37"  3. TE FIRST PRODUCTION 5-31-02 TE OF TEST  5-27-02 OW. TUBING PRESS.  N/A 4 DISPOSITION OF GAS to be sold	PRODU- flowi HOURS TESTED  24 hrs CASING PRESSURE  550 SI S (Sold, used for fuel, veil	CTION METHOD (F/or)  THE CHOKE SIZE PR  TE 2"  CALCULATED 24-HOUR RATE	DEPTH INTE  1st interval 5  2nd interval 5  3rd interval 4  PF  wing, gas lift, pumping-  ROD'N FOR OILE  ST PERIOD  OILBBL	RVAL (MD) 1732'-5938' 188'-5667' 1498'-4847'  RODUCTION size and type of pu  GAS-MCF	2538 2213 990 b	AMOU bbls KCI, 99,8 bbls KCI, 75,8 bls KCI, 211,8 MCF	JNT AND J 34#, 20/ 16#, 20/ 77#, 20/ WATER 2 3L 2 BBLS	KIND OF MATE 40 Brady Sa 40 Br	ERIAL USED and and and  (Producing or shul-in)  GAS-OIL RATIO  N/A  OIL GRAVITY-API (CORR.)	
4498' - 5938' 101 holes 0.37"  3. TE FIRST PRODUCTION 5-31-02 TE OF TEST  5-27-02 OW TUBING PRESS.  N/A 1 DISPOSITION OF GAS to be sold 15 LIST OF ATTACHMEN	PRODU- flowing Hours Tested 24 hrs CASING PRESSURE 550 SI S (Sold, used for fuel, vel	CTION METHOD (Floring)  CHOKE SIZE PF  TE  2"  CALCULATED  24-HOUR RATE	DEPTH INTE  1st interval 5  2nd interval 5  3rd interval 4  PF  wing, gas int, pumping-  ROD'N FOR OIL-E  SST PERIOD  OIL-BBL	ERVAL (MD) 1732'-5938' 188'-5667' 1498'-4847'  RODUCTION	2538 2213 990 b	AMOL bbis KCI, 99,8 bbis KCI, 75,8 bis KCI, 211,8  MCF  2326 MCF  WATER-BE	JNT AND J 34#, 20/ 16#, 20/ 77#, 20/ WATER 2 3L 2 BBLS	KIND OF MATE 40 Brady Sa 40 Br	ERIAL USED and and and  (Producing or shul-in)  GAS-OIL RATIO  N/A  OIL GRAVITY-API (CORR.)  SED BY	
4498' - 5938' 101 holes 0.37"  3. TE FIRST PRODUCTION 5-31-02 TE OF TEST  5-27-02 OW TUBING PRESS.  N/A 4 DISPOSITION OF GAS to be sold 5 LIST OF ATTACHMEN None	PRODU- flowi HOURS TESTED  24 hrs CASING PRESSURE  550 SI S (Sold, used for fuel, veil	CTION METHOD (Floring)  CHOKE SIZE PF  TE  2"  CALCULATED  24-HOUR RATE	DEPTH INTE  1st interval 5  2nd interval 5  3rd interval 4  PF  wing, gas int, pumping-  ROD'N FOR OIL-E  SST PERIOD  OIL-BBL	ERVAL (MD) 1732'-5938' 188'-5667' 1498'-4847'  RODUCTION	2538 2213 990 b	AMOL bbis KCI, 99,8 bbis KCI, 75,8 bis KCI, 211,8  MCF  2326 MCF  WATER-BE	JNT AND J 34#, 20/ 16#, 20/ 77#, 20/ WATER 2 3L 2 BBLS	KIND OF MATE 40 Brady Sa 60 Br	ERIAL USED and and and  (Producing or shul-in)  GAS-OIL RATIO  N/A  OIL GRAVITY-API (CORR.)	
4498' - 5938' 101 holes 0.37"  3. TE FIRST PRODUCTION 5-31-02 TE OF TEST  5-27-02 DW. TUBING PRESS.  N/A 4 DISPOSITION OF GAS to be sold 5 LIST OF ATTACHMEN None	PRODU- flowing Hours Tested 24 hrs CASING PRESSURE 550 SI S (Sold, used for fuel, vel	CTION METHOD (Floring)  CHOKE SIZE PF  TE  2"  CALCULATED  24-HOUR RATE	DEPTH INTE  1st interval 5  2nd interval 5  3rd interval 4  PF  wing, gas lift, pumping—  ROD'N FOR OIL—E  ST PERIOD  OIL—BBL  O	RVAL (MD) 1732'-5938' 188'-5667' 1498'-4847' RODUCTION -size and type of put 3BL 0 GASMCF 2326 MCF	2538 2213 990 b	AMOU bbls KCI, 99,8 bbls KCI, 75,8 bls KCI, 211,8 MCF 2326 MCF WATER-BE	JNT AND J 34#, 20/ 16#, 20/ 77#, 20/ WATER 2 3L 2 BBLS	KIND OF MATE 40 Brady sa 40 Br	ERIAL USED and and and  (Producing or shut-in)  GAS-OIL RATIO  N/A  OIL GRAVITY-API (CORR.)  SED BY	