

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM 03358

6. IF INDIAN ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

Devon Energy Production Co., L.P.

3. ADDRESS AND TELEPHONE NO.

3300 N. Butler Avenue, Suite 211, Farmington, NM 87401 (505) 324-0033

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1940' FSL & 1975' FEL

At top prod. interval reported below

At total depth

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

NORTHEAST BLANCO UNIT 312

9. API WELL NO.

30-045-30284

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 14, T31N, R7W

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH
San Juan

13. STATE

NM

15. DATE SPUDDED 10/07/01 16. DATE T.D. REACHED 10/18/01 17. DATE COMPL. (Ready to prod) 5-31-02

20. TOTAL DEPTH, MD & TVD 8210' 21. PLUG BACK T.D., MD & TVD 8162'

22. IF MULTIPLE COMPL., HOW MANY*

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

4498' - 5938' Mesa Verde

26. TYPE ELECTRIC AND OTHER LOGS RUN

Perforating Depth Control, GR CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" WC50	32.0	215'	12-1/4"	150 SX	
7" J55	20.0	3634'	8-3/4"	586 SX	
4-1/2" J55	10.5 & 11.6	8206'	6-1/4"	304 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8" J55	5926'	

31. PERFORATION RECORD (Interval, size and number)

4498' - 5938'
101 holes
0.37"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1st interval 5732'-5938'	2538 bbls KCl, 99,834#, 20/40 Brady sand
2nd interval 5188'-5667'	2213 bbls KCl, 75,816#, 20/40 Brady sand
3rd interval 4498'-4847'	990 bbls KCl, 211,877#, 20/40 Brady sand

33. PRODUCTION

DATE FIRST PRODUCTION 5-31-02 PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
5-27-02	24 hrs	2"		0	2326 MCF	2 BBLS	N/A
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
N/A	550 SI		0	2326 MCF	2 BBLS		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

to be sold

TEST WITNESSED BY

Ellis King

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Company Representative (505) 324-0033

DATE

FARMINGTON FIELD OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECORDED