District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-101
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

District IV 2040 South Pac	neco, Santa Fe	e, NM 87505			,			,		AMEN	DED REPORT	
APPLIC							EPE)	N, PLUGB	ACK,	OR A	DD A ZONE	
Operator Name and Addres High Plains Petroleum Corpora						ation				² OGRID Number		
	3860	Carlo	ek Dr.		•	Jul 🌯				1045		
Boulder, CO 80305						2000					30 - 0 45-30291	
Property Code New N			wexico	exico State Property Name D			Diot 3			' Well No. 1		
					⁷ Surface	Location \	\$	Bozala 1				
UL or lot no	I .	Township		Lot Idn	Feet from the	North/South	ine	Rect from the		est line	County	
С	16	30N	16w	<u> </u>	330'	Риг		1635'	FW	<u> </u>	San Juan	
		8 P.	roposed	Bottom	Hole Locat	•		t From Sur				
UL or lot no	. Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/W	Vest line	County	
	<u> </u>		sed Pool 1	L		¹⁰ Proposed Pool 2						
h.	orse	8 hoe	. Gall	up di	/ ext							
11 Worl	Type Code		12 Well Type	Code	13 Cable/Rotary		14 Lease Type Code		ode	15 Ground Level Elevation		
	11/		0		Rotary		ప ై			5284		
	Multiple		17 Proposed Depth		"Formation Gallup		ע ז	"Contractor L & B Speed Dr]		²⁶ Spud Date . 7/17/2000		
	NO /		05ر 1		<u> </u>				. DI	• (/ 1	.7/2000	
	-				ed Casing a				• • •		n.i. i mog	
Hole 8 3	/4"	Casing Size			ng weight/foot	Setting Depth		Sacks of Cement		t Estimated TOC Surface		
ر ₀ 6		/ 4ਵ਼"		9 • 5#		1350 -		125sx.*				
			2	+ -	7 • 711	±			7.021		11000	
								*to be	det	ermir	ned exactl	
				+							er log	
zone. Descri Tne cas to and ori	the blowout 8 3/4 ing is be dri Lower	t prevention " suri to be lled v Gallv BHP in	program, if face h e set with a up to	any. Use ac ole is ⊌ 120' ir to be cor	PEN or PLUG BA dditional sheets if a s to be of and cmi the base red. Sind snoe Fiel	ncessary. drilled td. to t e of the ce tne w	wit he Ga	n spud m surface. allup Fm. is so s	nud. A 6 wit	7" su a" ho h the ow ar	e Upper nd the	
²⁵ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature:						OIL CONSERVATION DIVISION Approved by:						
Printed name	B. Son	ners I	Т	Title: DESTITY OIL & GAS INSPECTOR, DIST.								
Title: Pr	<u>esiden</u>	t				Approval Date: _ 5 2000 Expiration Date: UL - 5 200						
Date: 6/	29/200	0	Phone: 303-	494-4		Conditions of Appr Attached		- 5 (000				

C-101 Instructions

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Measurements and dimensions are to be in feet/inches. Well locations will refer to the New Mexico Principal Meridian.

IF THIS IS AN AMENDED REPORT CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

- Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
- 2 Operator's name and address
- 3 API number of this well. If this is a new drill the OCD will assign the number and fill this in.
- 4 Property code. If this is a new property the OCD will assign the number and fill it in.
- 5 Property name that used to be called 'well name'
- 6 The number of this well on the property.
- 7 The surveyed location of this well New Mexico Principal Meridian NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD Unit Letter.
- 8 The proposed bottom hole location of this well at TD

9 and 10 The proposed pool(s) to which this well is beeing drilled.

- 11 Work type code from the following table:
 - N New well
 - E Re-entry
 - D Drill deeper
 - P Plugback
 - A Add a zone
- 12 Well type code from the following table:
 - O Single oil completion
 - G Single gas completion
 - M Mutiple completion
 - I Injection well
 - S SWD well
 - W Water supply well
 - C Carbon dioxide well
- 13 Cable or rotary drilling code
 - C Propose to cable tool drill
 - R Propose to rotary drill
- 14 Lease type code from the following table:
 - S State
 - P Private
- 15 Ground level elevation above sea level
- 16 Intend to mutiple complete? Yes or No
- 17 Proposed total depth of this well
- 18 Geologic formation at TD
- 19 Name of the intended drilling company if known.
- 20 Anticipated spud date.
- Proposed hole size ID inches, proposed casing OD inches, casing weight in pounds per foot, setting depth of the casing or depth and top of liner, proposed cementing volume, and estimated top of cement
- 22 Brief description of the proposed drilling program and BOP

program. Attach additional sheets if necessary.

The signature, printed name, and title of the person authorized to make this report. The date this report was signed and the telephone number to call for questions about this report.

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088 State of New Mexico Energ., Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

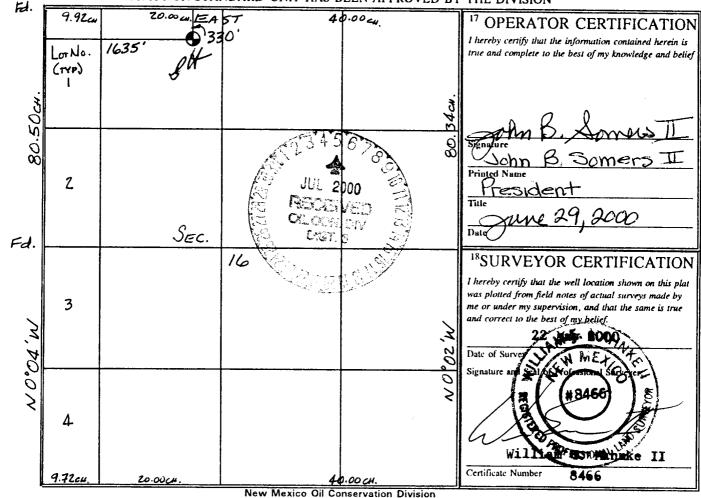
WELL LOCATION AND ACREAGE DEDICATION PLAT

30045-30291			/ :	* Pool Cod 3287		Horsesk	ext			
1045°			5 Property Name NEW MEXICO STATE					• Well Number		
'OGRID No. 26/54				Operator Name HIGH PLAINS PETROLEUM CORP.					' Elevation 5284	
					¹⁰ Surface	Location		——————————————————————————————————————		
UL or lot no. S	ection 16	Township 30 N	Range 16 W	Lot Idn	Feet from the 330	North/South line North	Feet from the 1635	East/West li	ne County San Juan	
			II Date	tom IIal	a I a antinu I	f Different E	С С			

11 Bottom Hole Location If Different From Surface

Detailed in Billoton From Burlace											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
12 Dedicated Act	es 13 Joint	or Infill 14	I Consolidatio	on Code 15 (l Order No.	<u> </u>	1	<u>.</u>		_	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



F THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

urveyors shall use the latest United States government survey or spendent resurvey. Well locations will be in reference to the New exico Principal Meridian. If the land is not surveyed contact the propriate OCD district office. Independent subdivision surveys will at be acceptable.

- 1. The OCD assigned API number for this well
- 2. The pool code for this (proposed) completion
- 3. The pool name for this (proposed) completion
- 4 The property code for this (proposed) completion
- The property name (well name) for this (proposed) completion
- 6. The well number for this (proposed) completion
- 7. Operator's OGRID number
- 8. The operator's name
- 9. The ground level elevation of this well
- The surveyed surface location of this well measured from the section lines NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter.
- Proposed bottom hole location. If this is a horizontal hole indicate the location of the end of the hole.
- 12 The calculated acreage dedicated to this completion to the nearest hundredth of an acre
- Put a Y if more than one completion will be sharing this same acreage or N if this is the only completion on this acreage
- 14 If more than one lease of different ownership has been dedicated to the well show the consolidation code from the following table:
 - C Communitization
 - U Unitization
 - F Forced pooling
 - O Other
 - P Consolidation pending
- No ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL
- INTERESTS HAVE BEEN CONSOLIDATED OR A NON-
- S) INDARD UNIT HAS BEEN APPROVED BY THE DIVISION!
- 1! Write in the OCD order(s) approving a non-standard location, non-standard spacing, or directional or horizontal drilling
- This grid represents a standard section. You may superimpose a non-standard section over this grid. Outline the dedicated acreage and the separate leases within that dedicated acreage. Show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. (Note: A legal location is determined from the perpendicular

distance to the edge of the tract.) If this is a high angle or horizontal hole show that portion of the well bore that is open within this pool.

Show all lots, lot numbers, and their respective acreage.

If more than one lease has been dedicated to this completion, outline each one and identify the ownership as to both working interest and royalty.

- 17. The signature, printed name, and title of the person authorized to make this report, and the date this document was signed.
- 18. The registered surveyors certification. This section does not have to be completed if this form has been previously accepted by the OCD and is being filed for a change of pool or dedicated acreage.

