District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-101 Revised March 12, 1999

OIL CONSERVATION DIVISION

Submit to Appropriate District Office State Lease - 6 Copies

Fee Lease - 5 Copies

2040 South Pacheco Santa Fe. NM 87505 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

2040 South Pacheco, Santa Fe, NM 87505 X AMENDED REPORT												
APPLI	(CATIO	n for f	'ERMIT	TO DR	EILL, RE-EN	VTER, DEE	PEN,	PLUGBA	CK, OI	R ADD	A ZONE	
	Чiah	υlainα			ame and Address. Corpora	tion	4 0 "	1.)459		
		Carlo			Oorpord				API Number			
		ler, CC				API Numb 30 - 045 - 302						
4 Pron					5 7	Property Name	855	Oit.	- 1		* Well No.	
Property Code 26154 New Mexico State					State							
					Location		Com.		:			
UL or lot no.	Section 16	Township 30N	Range 16W	Lot Idn	Feet from the 330 '	North/South lin	ne F	eel from the	Edst/Wes		County San Juan	
⁸ Proposed Bottom Hole Location If Different From Surface												
UL or lot no.	Section			eet from the	from the East/West line County		County					
		° Propos	sed Pool 1	<u> </u>	1	<u> </u>		¹⁰ Propos	sed Pool 2		<u> </u>	
								······································				
11 Work 1	Type Code		12 Well Type	Code	T 13 Cable	e/Rotary	1	⁴ Lease Type Cod	de	15 Groun	nd Level Elevation	
	N N)		Rotary			Ë		5 ∠ 84 '		
	ultiple	_	17 Proposed Depth		I .	Formation		19 Contractor		Spud Date		
1	No		1750'		L		Bنځيد				11/17/2000	
				²¹ Propos	sed Casing a	and Cement	Progr	ram				
Hole Si	ze	Casir	Casing Size Casi		ng weight/foot		Setting Depth		Sacks of Cement		Estimated TOC	
8 1	3/4"	7'			23 #		120'		31 sx.		urface	
6 <u>*</u>	"	4	4 <u>章</u> "		9 • 5#	1750 '		206 sx.*		Sı	surface	
						<u> </u>						
				T							ed exactly	
				T					e cal	Liper	īog	
"Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. The o 3/4" surface hole is to be drilled with spud mud. 7" surface casing is to be set w 120' and cmtd. to the surface. A 64" hole is then to be drilled with air and foam, if necessary, through the upper two sands in the Dakota with Upper Gallup and those Dakota sands to be cored. Since the well is so shallow and is being drilled in an underpressured area (the original Bottomhole pressure in the Horseshoe Gallup Field was only 212 psi), a Type K BOP will be used.												
²³ I hereby certify		mation given a	bove is true a	and complete t	o the best of my	0	IL CC) NSERVA	TION !	DIVISI	ON	
knowledge and be Signature:	:lief.	3 Di	Sar	بلالف _	TI A	Approved by:						
Printed name: ,	Joh	n B	Son	ners	Ti	Title: OFFUTY OIL & 100 Feb. 100						
Title President and Petroleum Engineer Approval Date NOV 18 20 0 Expiration Date OV									1021			
Date: 11/9/2000			Phone: 303-494-4529			Conditions of Approval : Attached						

C-101 Instructions

Measurements and dimensions are to be in feet/inches. Well locations will refer to the New Mexico Principal Meridian.

IF THIS IS AN AMENDED REPORT CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

- 1 Operator's OGRID number. If you do not have one, it will be assigned and filled in by the District office.
- 2 Operator's name and address.
- 3 API number of this well. If this is a new drill the OCD will assign the number and fill this in.
- 4 Property code. If this is a new property the OCD will assign the number and fill it in.
- 5 Property name that used to be called 'well name'.
- 6 The number of this well on the property.
- The surveyed location of this well New Mexico Principal Meridian. NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD Unit Letter.
- 8 The proposed bottom hole location of this well at TD.

9 and 10 The proposed pool(s) to which this well is being drilled.

- 11 Work type code from the following table:
 - N New well
 - E Re-entry
 - D Drill deeper
 - P Plugback
- A Add a zone
- 12 Well type code from the following table:
 - O Single oil completion
 - G Single gas completion
 - M Multiple completion
 - I Injection well
 - S SWD well
 - W Water supply well
 - C Carbon dioxide well
- 13 Cable or rotary drilling code
 - C Propose to cable tool drill
 - R Propose to rotary drill
- 14 Lease type code from the following table:
 - S State
 - P Private
- 15 Ground level elevation above sea level.
- 16 Intend to multiple complete? Yes or No. Attach intended well bore diagram.
- 17 Proposed total depth of this well.
- 18 Geologic formation at TD.
- 19 Name of the intended drilling company if known.
- 20 Anticipated spud date.
- Proposed hole size ID inches, proposed casing OD inches, casing weight in pounds per foot, setting depth of the casing or depth and top of liner, proposed cementing volume, and estimated top of cement.
- 22 Brief description of the proposed drilling program and BOP program. Attach additional sheets if necessary.
- The signature, printed name, and title of the person authorized to make this report. The date this report was signed and the telephone number to call for questions about this report.

District 1

1625 N. French Dr., Hubbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

Form C-102 Revised March 17, 1999

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

X AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT

WELL LOCATION AND ACREAGE DEDICATION LEAT								
30-045-30791	Producte WC 30N/6W 16C	et Dakota Wildest						
*Progerty Cade 26154	Property Name New Mexico State	* Well Number						
70GRID No. 10459	Operator Name High Plains Petroleum Cor	rporation 5284						

10 Surface Location County East/West line North/South line Feet from the Feet from th Range Lot ldn Township UL or lot no. Section West San Juan 1635 North 330 16W 30N 16 C 11 Bottom Hole Location If Different From Surface County Enst/West line Feet from the Feet from the North/South line Lot Ide Range Tewnship UL or lot no. Section Drder No. * Consolidation Code

12 Dedicated Acres ¹³ Joint or Infill 40 N NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A

NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION I hereby certify that the information contained herein is -1635 **- > G** true and complete to the best of my knowledge and belief Dedicated Acreage SomersI Date November 18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by or under my supervision, and that the same is true and correct to the best of my belief. May 22, 2000 Date of Survey Signature and Seal of Professional Surveyer Certificate Number

CWI IN 5 STAGES W/ 800 SX 5 1/2", 17# SET @ 7348' BELOW AND 108 SX ABOVE RETAINER DAKOTA @ 7022' PERFORATIONS @ 7022' - 7200', SQUEEZED WI 65 SX GALLUP @ 6300' KETAINER @ 6954. PBTD @ 5990' MENELEE @ 4434. PERFORATIONS @ 4383' - 5196' CLIFFHOUSE @ 4379" CSG SQUEEZED W/ 471 SX CMT TOC @ 4200. DV TOOL @ 3732' PICTURED CLIFF @ 2772' HO "4\E 8 FRUIT∟АИР @ 2550′ KIBTLAND @ 2360' TOC @ 2288. 010 ALAMO @ 1940' 2 3/8" TO 4962' NACIMIENTO @ 750' 2HOE @ 305. CMT W/ 250 SX, CIRCULATED 10 3/4", 32.3# SET @ 302" **MESAVERDE** MN ,ABIRRA OIR TODAYS DATE: 04-01-99 **2EC. 27, T25N, R5W CURRENT**

JICARILLA C #6

PBTD @ 7133°