

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

Oil CONSERVATION DIVISION
MAR 20 2000
2020 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-045-30291

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
VA-2178

7. Lease Name or Unit Agreement Name:
New Mexico State

8. Well No. 1

9. Pool name or Wildcat
Horseshoe Gallup

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator High Plains Petroleum Corporation

3. Address of Operator
3800 Carlock Dr., Boulder, CO 80305

4. Well Location
Unit Letter C : 330 feet from the North line and 1635 feet from the West line
Section 16 Township 30N, Range 16W NMPM County San Juan

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
5284 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Running Production Csg. ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/24/2000 Ran a float shoe, 1st of 4 1/2" 9.5# csg, FC, 9 jts of 4 1/2" 9.5# csg, ECP, DV tool and 16 jts of 4 1/2" 9.5# csg, set @ 1160 and cmtd. w/ 15 sx. CL. H containing 29% CaCl2 in stage one and 50 sx. CL H containing sodium metasilicate in stage two, cmtg. the prod. csg. to the surface.
Press TEST Csg 500 # held for 30 mins.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John B. Somers II TITLE Petroleum Engineer + Pres. DATE 3/19/2001

Type or print name John B. Somers II Telephone No. 303-494-4529

(This space for State use)

APPROVED BY DATE

Conditions of approval, if any:

DEPUTY OIL & GAS INSPECTOR DIST. #5 DATE MAR 20 2001

X