Submit 3 Copies To Appropriate District				Form C-103
Office District I	Energy, Minerals and Natural Resources Revised March 25, 1999			
1625 N. French Dr., Hobbs, NM 87240			WELL API NO.	
District II	OIL CONSERVATION DIVISION		30-045-30298	
811 South First, Artesia, NM 87210 District III	2040 South Pacheco		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410			STATE X	FEE
District IV 2040 South Pacheco, Santa Fe, NM 8750			6. State Oil & Gas Lease	No.
			E-1204-3	
SUNDRY NOTICES AND REPORTS ON WELL 33 425 6 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C 100) FOR SUCE PROPOSALS.) 1. Type of Well:				
Oil Well Gas Well	Other	MECEIVED	San Juan 32-8 Unit	009261
2. Name of Operator		CILOON DIV	8. Well No.	
Phillips Petroleum Company	y 01765	DIST. 3	SJ 32-8 Unit #26A	
3. Address of Operator			9. Pool name or Wildcat	
5525 Highway 64. NBU 3004 4. Well Location	<u>Farmington, NM 87401</u>	(0.68)	Blanco Mesaverde	72319
Unit LetterC;	380' feet from the	North line and	1342' feet from the	West line
Section 16	Township 31N	Range 8W	NMPM Cor	unty Rio Arriba
	10. Elevation (Show whet		c.)	·
6568' GL 11. Check Appropriate Box to Indicate _l Nature of Notice, Report, or Other Data				
NOTICE OF IN		I	SEQUENT REPOR	_
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	L_ AL	TERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLI		UG AND CANDONMENT
PULL OR ALTER CASING [MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		, with Orivinal transfer and the second
OTHER:	,	OTHER:	Spud Report	Ω
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
4/16/01. MIRU KEY Energy #53. Spud 12-1/4" hole @ 2030 hrs 4/15/01. Drilled ahead to 355'. Circ. hole. RIH w/9-5/8", 32.3# H-40 casing. Cross threaded connection between 2nd and 3rd joint from surface. Backed out and made up connection again. Cement casing with 200 sx (280.7 cf - 49.99 bbl slurry) Type 3 cement w/2% CaCl2 & 1/4#/sx cello-flake. Dropped wood plug & displaced w/25.6 bbls FW. Circ. 6 bbls cement to surface. Good returns throughout job. WOC 10 hours. Pressure test casing to 600 psi. Leaks off 1/4 bpm. RIH w/fullbore packer & hunt leak. Leak at previously cross-threaded connection. Tom Ferg notified Charlie at NMOCD and received approval to drill ahead. Next string is 7" intermediate casing which will top-set the coal and be cemented to surface.				
Conduct BRAden Head test 90 days Aftel confletion				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE LATING	- Cluston 1	TITLE Sr. Regulatory/	Proration Clerk DATE	4/20/01
	Patsy Clugston		Telephone No	505-599-3454
(This space for State use)	B 14 011 -	PEPUTY OH & GAS	INSPECTOR, DIST.	
APPROVED BY	, BY CHAPILIE T. PERIMN	TITLE	DATE	1007 C 2 y