

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30-045-30298	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. E-1204-3	
7. Lease Name or Unit Agreement Name: San Juan 32-8 Unit 009261	
8. Well No. SJ 32-8 Unit #26A	9. Pool name or Wildcat Blanco Mesaverde 72319

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Phillips Petroleum Company 017654

3. Address of Operator  
5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Well Location  
Unit Letter C : 380' feet from the North line and 1342' feet from the West line  
Section 16 Township 31N Range 8W NMPM County Rio Arriba

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6568' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: MV completion details <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached for details of the MV completion. This wellbore was unintentionally deviated. We ran a gyro log and will submit them for the OCDs review. The Gyro logs indicates 39.675 degrees east of north with a horizontal distance of 212' at 6100'. We have determined that the bottomhole location to be the following:

216' FNL & 1478' FWL, Section 16, T31N, R8W.

Also the TOC on the 4-1/2" casing showed to be @ 3195' with the 7" intermediate string is set @ 3085'. We set a ported collar @ 2866' for a means to squeeze the cement tying it back into the 7" casing. We will remediate with cement before RIH w/tubing and putting the well back on line (60 days or less from now).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 5/22/01

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

APPROVED BY Original Signed by STEVEN N. HAYDEN DEPUTY OIL & GAS INSPECTOR, DIST. 4 DATE MAY 24 2001  
Conditions of approval, if any:

**San Juan 32-8 Unit #26A  
E-1204-3; API-30-045-30298  
Unit C, 380' FNL & 1342' FWL, Section 16, T31N, R8W  
San Juan County, New Mexico**

**Details of the MV completion**

5/11/01

MIRU CUDD. RIH w/coiled tubing and tagged cement @ 5300'. Drilled out cement to DV tool, drilled out DV tool @ 5324', then tagged down to cement @ 6130'. Circ. hole. COOH w/coiled tubing. RD & released CUDD. Ran Gyro log and CBL. Determined from gyro that the bottomhole location is approx. 212' FNL & 1472' FWL, Section 16, T31N, R8W. TOC @ 3195'. PT 4-1/2" casing to 500 psi for 3 minutes and then 3000 psi for 10 minutes. Good test. Perforated Pt Lookout interval @ 1 spf .34" holes as follows:

5893', 5851', 5828', 5814', 5797', 5787', Total 6 holes

Broke down perfs w/2% KCl water. Perforated Menefee and Cliffhouse @ 1 spf .34" holes as follows:

5700', 5658', 5654', 5608', 5582', 5558', 5532', 5432', 5417', 5402',  
5204', 5094', 5092'= Total 13 holes

Acidized MV perfs w/1000 gal 15% HCl acid. RU to frac. Pumped 26 bbls 2% KCl water, 321 bbl pad, treating fluid 772 bbls, flush 27 bbls slickwater frac w/total N2 used 18297 scf and total 174,900# 20/40 Brown sand.

Flowed back on 1/4" and 1/2" chokes. RD flowback equipment. 5/15/01 - turned well over to production department to flow test the MV intervals through the casing valves. Will flow test these wells for 60 days or less before returning to run tubing and put back on line.