

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.		SF 078204A
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. IF UNIT OR CA, AGREEMENT DESIGNATION FC Federal Com
2. NAME OF OPERATOR CONOCO INC.		8. WELL NAME AND NO. FC Federal Com #11
3. ADDRESS AND TELEPHONE NO. 10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424		9. API WELL NO. 30-045-28146
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 2410' FSL & 1700' FWL, UNIT LETTER "K", Sec. 33, T30N-R10W		10. FIELD AND POOL, OR EXPLORATORY AREA Basin Fruitland Coal
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		11. COUNTY OR PARISH, STATE San Juan County, NM
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: <u>Change Tubing</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water	
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  8/10/99 MIRU Spot all equipment.  8/11/99 NDWH & NUBOP. RIH to tag for fill. POOH with 1 1/2" IJ tubing. Tally all tubing. Tagged fill @ 2600'. PBTD @ 2605' and bottom perf @ 2490' (DO NOT NEED TO CLEAN FILL.) RIH with Mule Shoe Collar, SN & 2 3/8" tubing. Land tubing @ 2410' with KB added in. Total tubing 76 jts. NDBOP & NUWH. RU to swab.  8/12/99 Check well pressures. CSG - 130 psi. Tbg - 90 psi. Well flowed to pit for 1 hr. RU to swab. Initial FL @ 1800'. Final FL @ 2300'. Made 9 swab runs and recovered 7 bbls water. RD swab.  8/13/99 Check well pressures. CSG - 140 psi. TBG - 140 psi. Blow well down. Made 2 swab runs, recovered 2 bbls water. Well started flowing, not a hard blow but continuous. RD swab, clean location. RDMO. FINAL REPORT		
14. I hereby certify that the foregoing is true and correct		
SIGNED <u>Verla Johnson</u> (This space for Federal or State office use)		TITLE <u>VERLA JOHNSON, As Agent for Conoco Inc.</u> DATE <u>8-16-99</u>
APPROVED BY _____ Conditions of approval, if any:		TITLE _____ DATE _____
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

\* See Instruction on Reverse Side

NMOCD

RECEIVED FOR RECORD  
AUG 23 1999  
FARMINGTON FIELD OFFICE  
BY John