

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-078204-A	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Cross Timbers Operating Company		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401		8. FARM OR LEASE NAME, WELL NO. Bassett Com 1B	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1,960' FSL & 1,835' FWL At top prod. interval reported below At total depth		9. API WELL NO. 30-045-30302	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
DATE ISSUED		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 33, T30N, R10W	
15. DATE SPUDDED 11/04/00		12. COUNTY OR PARISH San Juan	
16. DATE T.D. REACHED 11/11/00		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 01/12/01		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6,057' GR 6,069' RKB	
19. ELEV. CASINGHEAD 6,057'			
20. TOTAL DEPTH, MD & TVD 5,260'		21. PLUG, BACK T.D., MD & TVD 5,190'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 4,412' - 4,973' Mesaverde		25. WAS DIRECTIONAL SURVEY MADE N	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/Dual Burst TDT		27. WAS WELL CORED N	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8", J-55	24	419'	12-1/4"	275 sx, surface	
4-1/2", J-55	10.5	5,243'	7-7/8"	310 sx stage 1. 3,473'	
				550 sx stage 2, surface	
				DV tool @ 3,473'	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	4,744'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4,412'-4,536' (ttl 17 - 0.37" holes)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4,599'-4,973' (ttl 34 - 0.37" holes)		4,412'-4,536'	1,000 g 15% HCl acid w/26 BS
			100,000 g 700 foam + 100,000# sd
		4,599'-4,973'	1,700 g 15% HCl acid w/51 BS
			175,000 g 700 foam + 185,000# sd

33.* PRODUCTION							
DATE FIRST PRODUCTION Wait on PL conn.		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 01/14/01	HOURS TESTED 4	CHOKE SIZE 3/8"	PROD'N. FOR TEST PERIOD →	OIL - BBL. 0	GAS - MCF. 418	WATER - BBL. 9	GAS - OIL RATIO
FLOW. TUBING PRESS. 739	CASING PRESSURE 940	CALCULATED 24-HOUR RATE →	OIL - BBL. 0	GAS - MCF. 2,508	WATER - BBL. 54	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold

35. LIST OF ATTACHMENTS		ACCEPTED FOR RECORD John Recto	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		JAN 26 2001	
SIGNED <u>Ray Martin</u>	TITLE Operations Engineer	FARMINGTON FIELD OFFICE DATE 1/16/01	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Baerett Core #1B

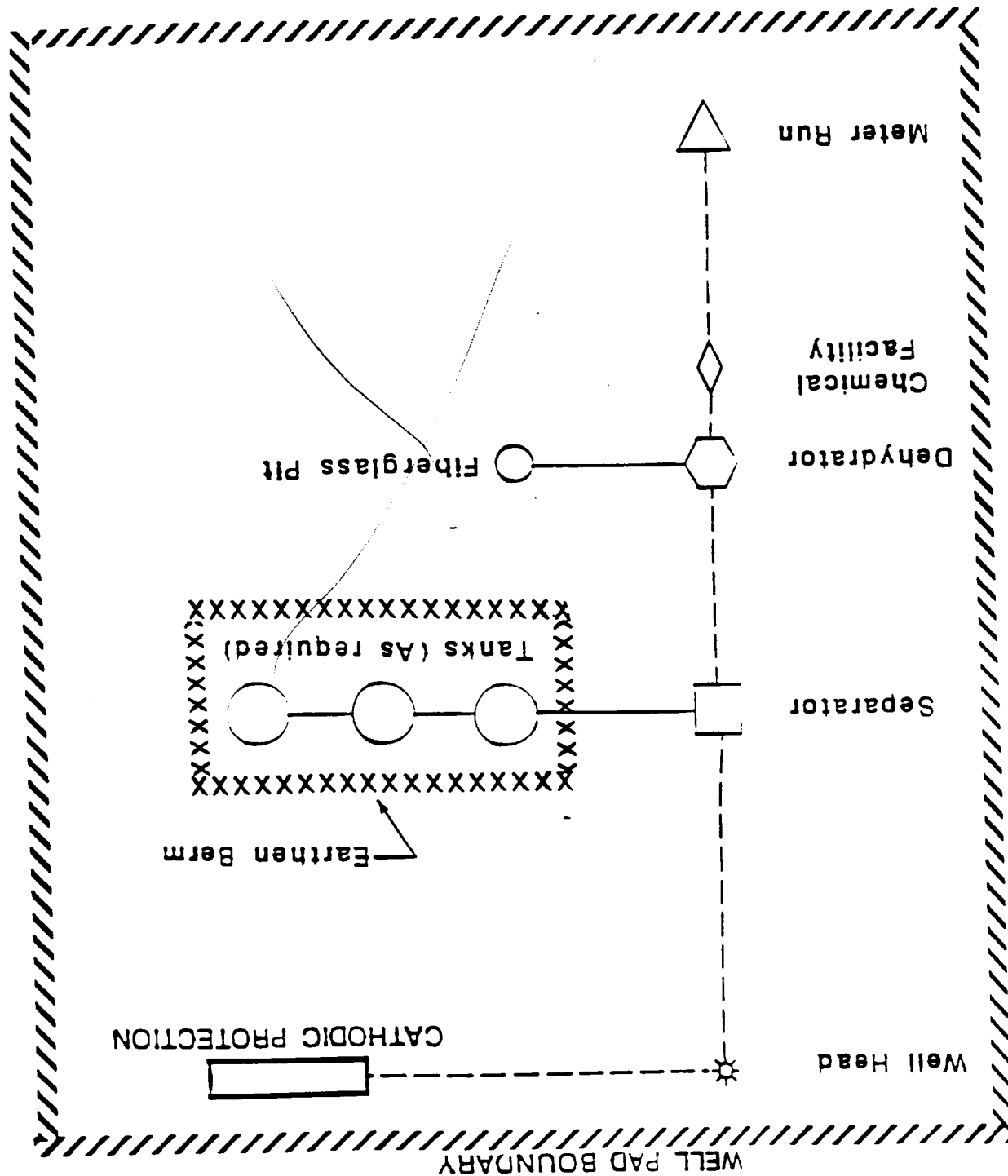
37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. K-33-30N-10W
GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
L. Fruitland Coal	2,472	2,688'		Ojo Alamo SS	1,214	
Pict. Cliffs SS	2,472	2,688'		Kirkland Shale	1,329	
Cliffhouse SS	4,025'	4,288'		Fruitland Form.	2,152	
Menefee	4,248'	4,764'		L. Fruitland Coal	2,448	
Pt. Lookout SS	4,764'	TD		Pictured Cliffs SS	2,472	
				Lewis Shale	2,688	
				Cliffhouse SS	4,025	
				Menefee	4,248	
				Pt. Lookout SS	4,764	

ANTICIPATED
PRODUCTION FACILITIES
FOR A
MESA VERDE WELL

PLAT #1



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Cross Timbers Operating Company

3a. Address

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,960' FSL & 1,835' FWL Sec 33, T30N, R10W

3b. Phone No. (include area code)
87401 324-1090

5. Lease Serial No.

SF - 078204-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Bassett Com #1B

9. API Well No.

30-045-30302

10. Field and Pool, or Exploratory Area

Blanco Mesaverde
Aztec Pictured Cliffs

11. County or Parish, State

San Juan NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Drill out DV</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>tool, pressure</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | <u>test csg & log</u> |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

11/21/00 to 11/23/00: Moved in completion rig. TIH with bit. Drilled out DV tool @ 3,473'. TIH and drilled out to 5,190' PBTD. Pressure tested csg to 2,400 psig. Held OK. TOH w/bit. Schlumberger ran GR/CCL/Dual Burst TDT log from 5,170' to 380'. SWI. Moved off completion rig.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

RAY MARTIN

Title

OPERATIONS ENGINEER

Date 1/16/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

JAN 28 2001

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.