

DISTRICT I
1625 N. French Dr., Hobbs, NM 87240
DISTRICT II
811 South Frist, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Santa Fe NM 87505

OIL CONSERVATION DIVISION

2040 S. Pacheco
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	WELL API NO. 30-045-30306
2. Name of Operator Four Star Oil and Gas Co.	5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
3. Address of Operator 3300 N. Butler Ave, Ste100 Farmington NM 87401	6. State Oil / Gas Lease No.
4. Well Location Unit Letter <u>F</u> : <u>1955</u> Feet From The <u>NORTH</u> Line and <u>1905</u> Feet From The <u>WEST</u> Line Section <u>18</u> Township <u>T30N</u> Range <u>R10W</u> NMPM <u>SAN JUAN</u> COUNTY	7. Lease Name or Unit Agreement Name SCHUMACHER
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 6219' GR	8. Well No. 1-B
	9. Pool Name or Wildcat BLANCO MESA VERDE

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: cement to surface ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Four Star Oil and Gas Co. has recemented the production casing in the subject well. Cement was circulated to surface. See attachment dated 9/28/01.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Arthur D. Archibeque TITLE Eng. Assistant

DATE 11/29/01

TYPE OR PRINT NAME Arthur D. Archibeque

Telephone No. 325-4397

(This space for State Use)

APPROVED

BY CHARLES T. PERMAN TITLE DEPUTY OIL & GAS INSPECTOR, E&N

DATE

DEC - 3 2001

CONDITIONS OF APPROVAL, IF ANY:

K

9/28/01 Schumacher 1-B

MIRU KEY RIG #22. ND WELLHEAD. NU BOP. PU 4-3/4" BIT, BIT SUB, AND 2-3/8" EUE J-55 TBG. TO FILL @ 5344'. PU 2.5 POWER SWIVEL. BREAK CIRCULATION W/ WATER AND CLEAN OUT FILL TO P.B.T.D.(5353'). TOO H AND LD BIT W/ BIT SUB. RU SCHLUMBERGER. INSTALL LUBRICATOR. RAN CBL W/ GR/CCL/VDL W/ 1000# ON BACKSIDE FROM 5336' TO 3600'. TOP OF CEMENT @ 5060'. RD SCHLUMBERGER. PRESSURE TEST CASING TO 3000# AND HELD. ND BOP. NU WELLHEAD.

10/01/01

NO PRESSURE ON CASING THIS AM. TIH W/ 2-3/8" EUE J-55 TBG. TOO H AND LD 2-3/8" EUE J-55 TBG. ND BOP. NU WELLHEAD. SHUT WELL IN. RDMO. . FINAL REPORT.

11/15/01

MIRU KEY RIG #22. ND WELLHEAD. NU BOP. RU BASIN WIRELINE. PERFORATE 4-WAY SHOT @ 5050' USING 4" HCG GUN W/ 90 DEGREES PHASE. PUMP INTO SQUEEZE HOLES @ 2 BPM @ 650#. RD BASIN WIRELINE. PU 5-1/2" CEMENT RETAINER AND 2-3/8" EUE J-55 TBG. TO 4985', AND SET. PRESSURE TEST TBG., AND RETAINER TO 1500# AND HELD. RU SCHLUMBERGER. PUMP 50 BBLs. WATER AHEAD @ 2 BPM @ 650#. PUMP 165 BBLs. GEL W/ 1 TO 2# CEMNET PER BBL. CLEAN UP GEL. PUMP 700 SACKS LITECRETE 9.5# MUD, 2.52 YIELD, 314 BBLs. W/ 1# CEMNET PER BBL. TAIL IN W/ 50 SACKS GASBLOCK, 15.3# MUD, 1.22 YIELD, 10.8 BBLs. PUMP 48 BBLs. AND GAIN CIRCULATION TO PIT. LOST CIRCULATION @ 57 BBLs. PUMP GEL. PULLED OUT OF RETAINER AND DROPPED 1 BBL. CEMENT ON TOP OF RETAINER.

11/16/01

TOOH AND LD RETAINER STINGER. RU SCHLUMBERGER. RAN CBL FROM 4930' TO SURFACE W/ 1500# ON BACKSIDE. TOP OF CEMENT @ 2360'. RD SCHLUMBERGER. PU 4-3/4" BIT, AND TIH W/ 2-3/8" EUE J-55 TBG. TO TOP OF CEMENT @ 4950'. PU 2.5 POWER SWIVEL. BREAK CIRCULATION W/ WATER AND DRILL OUT CEMENT AND RETAINER @ 4985' AND CEMENT TO 5060'. CIRCULATED HOLE CLEAN. PRESSURE TEST SQUEEZE HOLES @ 5050' TO 1500# AND HELD.

11/19/01

TOOH. RU BASIN WIRELINE. PERFORATE 4-WAY SHOT @ 2260' USING 4" HCG GUN W/ 90 DEGREES PHASE. PUMP INTO SQUEEZE HOLES @ 2 BPM @ 500#. RD BASIN WIRELINE. PU 5-1/2" CEMENT RETAINER AND 2-3/8" EUE J-55 TBG. TO 2207', AND SET. PRESSURE TEST TBG., AND RETAINER TO 1500# AND HELD. RU HALLIBURTON. PUMP 10 BBLs. WATER, 10 BBLs. C.C.

WATER, 10 BBLs. FRESH WATER, 10 BBLs. SUPER FLUSH, 10 BBLs. FRESH WATER @ 2 BPM @ 500#. PUMP 250 SACKS LEAD CEMENT 11.4# MUD, 2.45 YIELD. TAIL IN W/ 50 SACKS CLASS G CEMENT, 15.6# MUD, 1.18 YIELD, 10.8 BBLs. CIRCULATED 25 SACKS CEMENT TO PIT. PULLED OUT OF RETAINER AND DROPPED 1/2 BBL. CEMENT ON TOP OF RETAINER. RD HALLIBURTON.

11/20/01

TIH AND TAG CEMENT @ 2150'. PU 2.5 POWER SWIVEL. BREAK CIRCULATION W/ WATER AND DRILL OUT CEMENT AND RETAINER @ 2207' AND CEMENT TO 2237'.

11/21/01

RIH AND TAG CEMENT @ 2237'. PU 2.5 POWER SWIVEL. BREAK CIRCULATION W/ WATER AND DRILL OUT CEMENT TO 2265'. CIRCULATED HOLE CLEAN. PRESSURE TEST SQUEEZE HOLES @ 2260' TO 1500# AND HELD. TIH W/ 2-3/8" EUE J-55 TBG. TO P.B.T.D.(5353'). CIRCULATED HOLE CLEAN. TOOH AND LD BIT W/ 2-3/8" EUE J-55 TBG. ON FLOAT. RU SCHLUMBERGER. RAN CBL FROM P.B.T.D.(5353') TO SURFACE W/ 1500# ON BACKSIDE. TOP OF CEMENT @ SURFACE. RD SCHLUMBERGER. ND BOP. NU WELLHEAD. RDMO.