1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy; Minerais and Natural Resources

Form C-101

Revised March 25,1999

Instructions on back

Submit to Appropriate District Offic

## State Lease - 6 Copie

JISTRICT II 811 Cuth Frist, Artesia, NM 88210

OIL CONSERVATION DIVISION

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco Santa Fe, NM 87505

Fee Lease - 5 Copie

40 South Pacheco, Santa APPL	Fe, NM 8750	05					T. T.	I AMEN	DED REPORT	
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		erator Name				68	1	<sup>2</sup> OG	RID Number	
OUR STAR OIL AND (	·					6	JUL 2000	ં દંગી 1	31994	
3300 N. Butler Ave.Ste 100 Farmington NM 87401						-	The state of the s	API 201	Number 7/3/	
						Name LC	DIST. 3		273 0001	
Property Code  SLANE						ANYON	K	Well No. 32-1A		
	7			<sup>7</sup> Surfa	ace Lo	cation	LIEUE BE			
or lot no. Section Township Range O 32 T30N R10W			Lot.ldr	Feet From		North/South Line	Feet From The 1825	East/West Line EAST	e County San Juan	
		8 Propo	sad Bo	ttom Hole I	ocation	n If Different Fr	om Surface		_	
or lot no. Section	Township	Range	Lot.ld			North/South Line		East/West Line	e County	
or lot no. Section	township	Range	Louing			İ				
	9 Propose	ed Pool 1	<u>.                                    </u>				<sup>10</sup> Proposed Po	ol 2		
		MESA VERDE								
11 Work Type Code		12 WellType (	Code	de Rotary or 0		14 L	ease Type Code	15 Ground Level Elevation		
N C		G		R		S		5944'GR		
<sup>16</sup> Multiple		<sup>17</sup> Proposed D	epth	<sup>18</sup> Form			Contractor SEAR CAT	<sup>20</sup> Spud Date		
N -		4565'		MESA \	VERDE	:	BEAR CAT	<del></del>		
			<sup>21</sup> Pro	posed Casir	ng and	Cement Progr	am			
SIZE OF HOLE	SIZE O	F CASING	WE	IGHT PER FOOT		SETTING DEPTH	SACKS	OF CEMENT	EST. TOP	
2-1/4"	8-5/8"		32#	32#		350'	260 SX		SURFACE	
7-7/8" 5-1/2"		15.5#			1565'	480 SX	SU	SURFACE		
7-7/8"	5-1/2"						1	1		
7-7/8"	5-1/2"		-							
7-7/8"	5-1/2"									
		polication is to D	EEPEN or F		e data on	the present productive	zoneand proposed new p	productive		
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Telephone

325-4397

Altached

07/12/2000

Date

District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102
Revised February 21, 1994
Instructions on tack
Submit to Appropriate District Office
State Lease - 4 Cocies
Fee Lease - 3 Copies

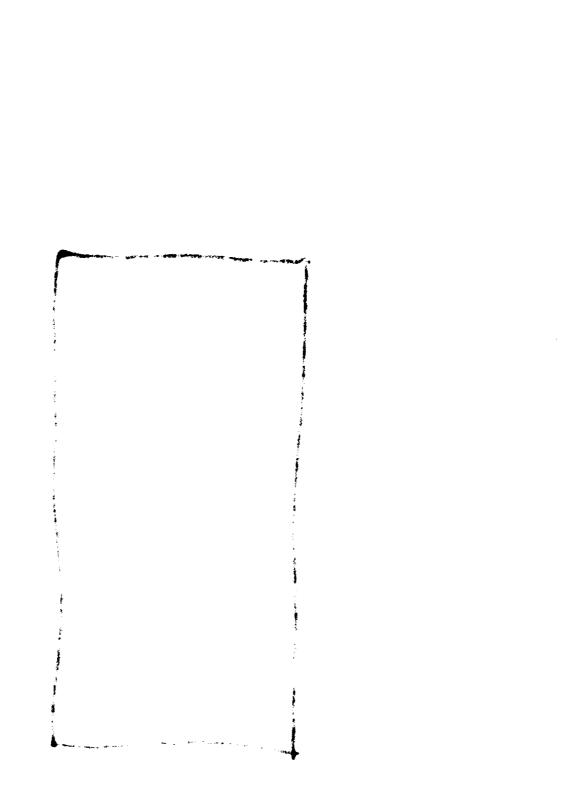
- District II PO Drawer DD, Artesia, NM 88211-0719 OIL CONSERVATION DIVISION

District III 1000 Rio Brazos Rd., Aztec, NM 87410

PO Box 2088 Santa Fe, NM 87504-2088 AMENDED REPORT

District IV PO Box 2088, Santa Fe. NM 87504-2088

				WELL	LOCAT	ION AND AC	REAGE DEDI	CATION PL	AT			
	'API Number 'Pool Code						'Pool Name					
20	-04	5-3	03/6 72319 - BLANCO ME							1-13 11		
1 <sub>Pg</sub>	operty	Code	Property Nama						*Well Number 32-1A			
R	940	7	SLANE CANYON  *Operator Name							*Elevation		
7	OGRID N	5.				5944						
13	3/9	74			FUUR		GAS COMPA			}		
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UL or lot no. Section			Township Range		Lot Ida	Feet from the	SOUTH	1825	EAST	SAN JUAN		
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				ottom	Hole Ico	Location If	Different North/Scuth line	Feet from the	East/West line	County		
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Operator

Four Star Oil and Gas Co.

LEASE NAME:

**SLANE CANYON 32-1A** 

LOCATION:

1

1075' FSL-1825' FEL SEC. 32 30N-10W SAN JUAN COUNTY, NEW MEXICO

## 1. ESTIMATED TOPS OF GEOLOGIC MARKERS.

THE ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS ARE AS FOLLOWS:

**FORMATION** MESA VERDE **DEPTH** 4365'

**SUBSEA** 1725

T.D.

4565'

4291'

## ESTIMATED DEPTHS OF ANTICIPATED OIL, GAS, WATER, OR OTHER MINERAL BEARING ZONES. 2.

**FORMATION** MESA VERDE **DEPTH** 4365'

**SUBSTANCE** GAS

T.D.

4565'

IF ANY UNEXPECTED WATER OR MINERAL BEARING ZONES ARE ENCOUNTERED DURING DRILLING, THEY WILL BE REPORTED, EVALUATED, AND PROTECTED AS CIRCUMSTANCES AND REGULATIONS REQUIRE.

## 3. BOP EQUIPMENT.

TEXACO'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL EQUIPMENT ARE AS FOLLOWS:

HYDRAULIC DOUBLE, 3000 PSI W.P.

RAM TYPE PREVENTERS AND ASSOCIATED EQUIPMENT SHALL BE TESTED TO APPROVED STACK WORKING PRESSURE IF ISOLATED BY TEST PLUG OR TO 70 PERCENT OF INTERNAL YIELD PRESSURE OF CASING. PRESSURE SHALL BE MAINTAINED FOR AT LEAST 10 MINUTES OR UNTIL REQUIREMENTS OF TEST ARE MET, WHICHEVER IS LONGER. IF A TEST PLUG IS UTILIZED, NO BLEED-OFF PRESSURE IS ACCEPTABLE. FOR A TEST NOT UTILIZING A TEST PLUG, IF A DECLINE IN PRESSURE OF MORE THAN 10 PERCENT IN 30 MINUTES OCCURS, THE TEST SHALL BE CONSIDERED TO HAVE FAILED. VALVE ON CASING HEAD BELOW TEST PLUG SHALL BE OPEN DURING TEST OF BOP STACK.

ANNULAR TYPE PREVENTERS (IF USED) SHALL BE TESTED TO 50 PERCENT OF RATED WORKING PRESSURE. PRESSURE SHALL BE MAINTAINED AT LEAST 10 MINUTES OR UNTIL PROVISIONS OF TEST ARE MET, WHICHEVER IS LONGER.

AS A MINIMUM, THE ABOVE TEST SHALL BE PERFORMED:

- A. WHEN INITIALLY INSTALLED:
- B. WHENEVER ANY SEAL SUBJECT TO TEST PRESSURE IS BROKEN
- C. FOLLOWING RELATED REPAIRS: AND
- D AT 30 DAY INTERVALS

VALVES SHALL BE TESTED FROM WORKING PRESSURE SIDE DURING BOPE TESTS WITH ALL DOWNSTREAM VALVES OPEN.

WHEN TESTING THE KILL LINE VALVE(S), THE CHECK VALVE SHALL BE HELD OPEN OR THE BALL REMOVED.

ANNULAR PREVENTERS (IF USED) SHALL BE FUNCTIONALLY OPERATED AT LEAST WEEKLY.