UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

				5.	Lease Number SF-077282
				6	
Туг	pe of Well			6.	If Indian, All. or Tribe Name
	GAS		1677.0		ITIDE Name
			(C) O ! O O	10 7.	Unit Agreement Nam
			√ × →	(3)	Onic Agreement Na
. Nai	me of Operator	Ĺ	V MAR 2001	() () () () () ()	
E	BURLINGTQN		MAH 200	S/415/67)	
\boldsymbol{F}	$oldsymbol{\mathit{ESOURCES}}$ of	L & GAS COMPANY	RECEIVE		
		Į.	O'L CON D	B) 8.	Well Name & Number
. Ad	dress & Phone No. of Open	rator	S DIST. 3	6.4	Grenier A #8B
P(O Box 4289, Farmington, 1	NM 87499 (505)	\$6-9700	9.	API Well No.
-	, , , , , , , , , , , , , , , , , , , ,		(9) C - 221	7 8 20	30-045-30326
. Lo	cation of Well, Footage,	Sec., T, R, M	CE !! [[[[]		Field and Pool
10	40'FNL, 660'FWL, Sec.35,	T-30-N, $R-10-W$,	NMPM	Otero	WC:30N10W35D Chac
				11	Blanco Mesaverde
				11.	County and State
					San Juan Co, NM
	HECK APPROPRIATE BOX TO	TNDTCATE NATIOE	F NOTICE R	EPORT. OTHER	DATA
		tronce, area over,	pe of Action	n	
тА	rpe of Submission X Notice of Intent	Abandonm	ent X	 Change of Pl	ans
	X Notice of Intent	Recomple	cion —	New Construc	ction
	Subsequent Report	Plugging	Back	Non-Routine	
	babbequene Report	Casing R		Water Shut o	off
	Final Abandonment	Altering		Conversion t	o Injection
				0011.02524	.o injection
3.	Describe Proposed or Co	X Other -	ns		·
3.	Type Type Spud Spud	Weight Vis 8.4-9.0 30-60 n/a n/a Casing Size 9 5/8" 7" 4 1/2" sx Class "H" cement to the control of the contr	Fluid Loss No control No control n/a Weight 32.3# 20.0# 10.5# with 0.25 pps F e to surface).	Grade H-40 J-55 J-55 locele and 3% c	of the subject well P S column chloride pin metasilicate, 10 pps
1 4 . Sign	Revisions: Mud Program: Interval Type 0-200' Spud 200-3089' LSND 3089-5333' Air/Mist Casing Program: Hole Size 12 1/4" 0-200' 8 3/4" 0-3089' 6 1/4" 2989-5333' Cementing Program: 9 5/8" surface casing - 159 (188 cu.ft. of slurry, 200 7" intermediate casing - lea Gilsonite, 0.5 pps Flocele, calcium chloride, 5 pps Gil to circulate to surface). 4 1/2" production liner - ce Gilsonite, 0.25% fluid loss I hereby certify that	Weight Vis 8.4-9.0 40-50 8.4-9.0 30-60 n/a n/a rval Casing Size 9 5/8" 7" 4 1/2" sx Class "H" cement of the excess to circulate dw/333 sx 50/50 Cla 2% calcium chloride sonite, 0.25 pps Flo ment with 235 sx Cla 1, 0.35% dispersant, the foregoing is	Fluid Loss No control No control n/a Weight 32.3# 20.0# 10.5# with 0.25 pps F to surface). ss G/TXI cement. Tail with 90 cele, 0.1% defo ss "G" 50/50 po 0.1% antifoam (Grade H-40 J-55 J-55 locele and 3% of six Class "G" 50 amer (975 cu.ft z w/4.5% gel, 637 cu.ft., 40%	of the subject well Proposed to the subject well Contact to the subject well Contact to the subject to the s
14 . Sign	Revisions: Mud Program: Interval Type 0-200' Spud 200-3089' LSND 3089-5333' Air/Mist Casing Program: Hole Size Depth Inte 12 1/4" 0-200' 8 3/4" 0-3089' 6 1/4" 2989-5333' Cementing Program: 9 5/8" surface casing - 159 (188 cu.ft. of slurry, 200 7" intermediate casing - lea Gilsonite, 0.5 pps Flocele, calcium chloride, 5 pps Gil to circulate to surface). 4 1/2" production liner - ce Gilsonite, 0.25% fluid loss	Weight Vis 8.4-9.0 40-50 8.4-9.0 30-60 n/a n/a rval Casing Size 9 5/8" 7" 4 1/2" sx Class "H" cement of the excess to circulate dw/333 sx 50/50 Cla 2% calcium chloride sonite, 0.25 pps Flo ment with 235 sx Cla 1, 0.35% dispersant, the foregoing is	Fluid Loss No control No control n/a Weight 32.3# 20.0# 10.5# with 0.25 pps F to surface). Ss G/TXI cement. Tail with 90 cele, 0.1% defo ss "G" 50/50 po 0.1% antifoam (Grade H-40 J-55 J-55 locele and 3% of six Class "G" 50 amer (975 cu.ft z w/4.5% gel, 637 cu.ft., 40%	the subject well the subject well contact the subject well contact the subject well contact the subject well contact the subject to subject the subject the subject the subject to subject the subject the subject to subject the subject the subject to subject the subject the subject to subject the subj