

(August 1999)

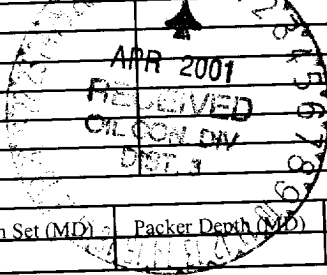
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB NO. 1004-0137

Expires: November 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other _____ b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. _____ Other _____				5. Lease Serial No. SE-077282					
2. Name of Operator BURLINGTON RESOURCES OIL & GAS				6. If Indian, Allottee or Tribe Name _____					
3. Address 3401 EAST 30TH FARMINGTON, NM 87402				7. Unit or CA Agreement Name and No. _____					
3a. Phone No. (include area code) 505.326.9727				8. Lease Name and Well No. GRENIER A 8B					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 660FWL 1040FNL At top prod. interval reported below _____ At total depth _____				9. API Well No. 3004530326					
14. Date Spudded 03/05/2001				15. Date T.D. Reached 03/09/2001		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 04/14/2001			
18. Total Depth: MD 5333 TVD				19. Plug Back T.D.: MD 5330 TVD		20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) ARRAY IND., TEMP, COMP. NEUTRON LITHO-DEN., CBL/GR				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 250	9.625 H-40	32.000		256			236		
8 750	7.000 L-55	20.000		2907			974		
8 750	7.000 N-80	23.000	2907	3114			974		
6 250	4.500 L-55	11.000	2995	5332			336		
									
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.375	5080								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) CHACRA	3670	4222	3700 TO 4088		45				
B) MESAVERDE	2825	5333	4398 TO 5247		44				
C)									
D)									
26. Perforation Record									
Depth Interval	Amount and Type of Material								
3700 TO 4088	10,000 GAL FOAM, 200,000 20/40 SD, 975,500 SCE N2								
4398 TO 4840	2288 BBL SLK WTR, 100,000 20/40 BRADY SAND								
4926 TO 5247	2596 BBL SLK WTR, 100,000 20/40 BRADY SAND								
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/14/2001	04/14/2001	1	→	0.0	284.0	0.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI 522	522.0	→	→					GSI	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/14/2001	04/14/2001	1	→	0.0	703.0	0.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI 522	522.0	→	→					GSI	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #3707 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

APR 26 2001

OFFICE

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
**SOLD**

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				OJO ALAMO	1395
				KIRTLAND	1599
				FRUITLAND	2056
				PICTURED CLIFFS	2681
				LEWIS	2825
				HUERFANITO BENTONITE	3422
				CHACRA	3670
				CLIFF HOUSE	4222
				MENEFEE	4436
				POINT LOOKOUT	4930

32. Additional remarks (include plugging procedure):  
Tubing pressure is SI.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #3707 Verified by the BLM Well Information System for BURLINGTON RESOURCES OIL & GAS.**

**Sent to the Farmington Field Office. Committed to AFMSS for processing by Maurice Johnson on 04/14/2001**

Name(please print) PEGGY COLE

Title REPORT AUTHORIZER

Signature \_\_\_\_\_ Date 04/19/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.