## State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

| Sundry Notices and Reports on Well   | .s   |
|--|--|
| 1. Type of Well 5.   |  |
| GAS 6.   | Fee State Oil&Gas Lease #  |
| 2. Name of Operator 7.  BURLINGTON   |  |
| RESOURCES OIL & GAS COMPANY COT 2000   | Northeast Blanco Unit  |
| 3. Address & Phone No. of Operator   | #33A   |
| PO Box 4289, Farmington, NM 87499 (505) 326=9700   | Pool Name or Wildcat Blanco MV/Basin DK  |
| 4. Location of Well, Footage, Sec., T, R, M 1190'FNL, 1450'FWL, Sec.12, T-31-N, R-7-W, NMPM, San Juan County   | ). Elevation:  |
| Type of Submission Type of Action  |  |
| Notice of Intent Abandonment Change of I   |  |
| X Subsequent Report Plugging Back Mon-Routine  | uction<br>Fracturing   |
| _X_ Subsequent Report Plugging Back Non-Routine Casing Repair Water Shut   | _  |
| Final Abandonment Altering Casing Conversion X_ Other - casing, & cement   |  |
| 13. Describe Proposed or Completed Operations  |  |
| 9-19-00 Drill to intermediate TD @ 3650'. Circ hole clean. TO 9-20-00 TIH w/88 jts 8 5/8" 32# J-55 ST&C csg, set @ 3646'. S @ 2865'. Cmtd 1st stage w/274 sx Class "H" 50/50 po 2% calcium chloride, 5 pps gilsonite, 0.25 pps flocu ft). Circ 18 bbl cmt to surface. Cmtd 2nd stage "H" neat cmt w/2% econolite, 10 pps gilsonite, 0.5 (1359 cu ft). Circ 40 bbl cmt to surface. PT BOP psi/30 min, OK. Drilling ahead.  9-23-00 Drill to TD @ 8180'. Blow well clean. TOOH.  9-25-00 TIH w/195 jts 5 %" 15.5# K-55 LT&C csg, set @ 8175'. Class "H" 50/50 poz w/3% gel, 5 pps gilsonite, 0.3 0.3% Halad-344, 0.4% Halad-413, 0.15% HR-5 (1127 NU WH. RD. Rig released. | Stage tool set oz w/2% gel, ocele (364 w/467 sx Class 5 pps flocele & csg to 1500  Cmtd w/767 sx 25 pps flocele, |
| SIGNATURE Regulatory Supervisor_Sep  (This space for State Use)  | tember 28, 2000  |
| ODIGINAL CIONED BY SHAED BY T RESERVE  | OCT - 0.2000   |
| Approved by  | Date   |