DEPARTMENT OF THE INTERIOR (August 1999) FORM APPROVED BUREAU OF LAND MANAGEMENT OMB NO. 1004-0137 Expires: November 30, 2000 WELL COMPLETION OR RECOMPLETION REPORT AND 5. Lease Serial No. SE-078200B Oil Well Gas Well Dry la. Type of Well Winer 6. If Indian, Allottee or Tribe Name New Well Work Over Deeper Plus Plus b. Type of Completion: 7. Unit or CA Agreement Name and No. 8. Lease Name and Well No. 2. Name of Operator RIDDLE B 1B **BURLINGTON RESOURCES OIL & GAS** API Well No. 3004530328 3401 EAST 30TH 3a. Phone No.(include area code) 505.326.9727 FARMINGTON, NM 87402 10. Field and Pool, or Exploratory OTERO CHACRA/BLANCO MI 4. Location of Well (Report location clearly and in accordance with Federal requirements)\* 11. Sec., T., R., M., on Block and Survey At Surface 1960FEL 660FSL SWSF 27 30N 10W NMP At top prod. interval reported below 12. County or Parish 13. State At total depth SAN JUAN 14. Date Spudded 15. Date T.D. Reached 16. Date Completed 17. Elevations (DF, RKB, RT, GL)\* D&A Ready to Prod. 03/19/2001 GL 6040 03/14/2001 18. Total Depth: MD 5250 19. Plug Back T.D.: MD 5245 20. Depth Bridge Plug Set: MD TVD **TVD** TVD XX 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well cored? No Yes (Submit analysis) ARRAY IND., TEMP, COMP. NEU. LITHO-DEN., CBL-GR-CCL Was DST run? Yes (Submit report) No  $\boxtimes$ Directional Survey? Yes (Submit copy) 23. Casing and Liner Record (Report all strings set in well) Slurry Vol. No. of Sks. & Stage Cementer Top (MD) Hole Size Size/Grade Wt. (#/ft.) Bottom (MD) Cement Top\* Amount Pulled (BBL) Depth Type of Cement 12 250 9 625 H-40 32,000 8.750 7 000 J-55 20.000 2779 941 8 750 7 000 J-55 23,000 2779 2987 941 6.250 2874 5249 339 4.500 J-55 11,000 24 Tuhing Record Packer Depth (MD) Packer Depth (MD) Depth Set (MD) Packer Depth (MD) Depth Set (MD) Depth Set (MD) 2.375 25. Producing Intervals 26. Perforation Record No. Holes Perf. Status Formation Perforated Interval Bottom MESAVERDE 2715 5250 4528 TO 5146 68 B 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Amount and Type of Material 2013 BBI SLK WTR, 77,000 20/40 BRADY SAND 4528 TO 4798 2432 BBL SLK WTR 100 000 20/40 BRADY SAND 4865 TO 5146 28. Production - Interval A Oil Gravity Production Method Date First Test Hours Test Gas Water Gas MCF BBL BBL. Corr. API Gravity Tested Produced Date Production 04/21/2001 04/21/2001 0.0 1048.0 0.0 FLOWS FROM WELL Tbg. Press. Oil Water Gas:Oil Well Status 24 Hr Gas Choke Csg. MCF Flwg. BBI. BBI. Size Press. Rate Ratio SI 547 547.0 GSI 28a. Production - Interval B Water Oil Gravity Date First Oil Gas Test Hours Test Gas Production Method O FOR RECOR! BBL MCF Produced Date Tested Production BBI. Corr. API Gravity Choke 24 Нг. Oil Gas Water Gas:Oil Well Status Tbg. Press. Csg. NY 1 1 2001 BBL BBL Size Flwg. Rate Ratio (See Instructions and spaces for additional data on reverse side)

Produced Date Tested Production  Choke Tbg. Press. Csg. Press. Size Flwg. SI  Date First Produced Date Tested Production  Test Hours Test Production  Choke Tbg. Press. Size Size Flwg. Size Size Size Size Size Size Size Size													
Date   Test   Production   BBL   MCF   BBL   Corr. API   Gravity	28b. Proc	duction - Inter	val C										
Size   Flog   Production - Internal D   Date First   Test   Tes	Date First Produced	E .	1								Production Method		
Date Pirst   Test   Hourn   Test   Oil Gas   Did Gravity   Gas   Gravity   Gas   Gravity   Production Method      Production   Production   BBL   MCF   BBL   Gravity   BBL   Gravity   Gas   Gravity   Production Method	Choke Size	Flwg.							We	ell Status			
Produced   Date   Tested   Production   BBL   MCF   BBL   Corr. API   Gravity	28c. Proc	luction - Inter	val D										
29. Disposition of Gas/Sold, used for fuel, vented, etc.) SOLD 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. Depth SIRTINAD 1485 FERUITLAND 1485 FERUITLAND 1495 PICTURED CLIFFS 2.580 LEWIS 2715 HUBERPANITO BENTONITE 3319 CHACRA 3562 CLIFF HOUSE 4110 MENEFEE 4340 32. Additional remarks (include plugging procedure): Grade on 9-5/50" casing is WC-50. The tubing pressure is shut-in.  33. Circle enclosed attachments:  1. Electrical/Mechanical Logs (I full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:  34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #4055 Verified by the BLM Well Information System for BURLINGTON RESOURCES OIL & GAS. Sent to the Farmington Field Office. Committed to AFMSS for processing by Maurice Johnson on 05/10/2001  Name(please print) PEGGY COLE  Title REPORT AUTHORIZER  Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	Date First Produced									_			
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