

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF080776A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Flornce A #1B

9. API WELL NO.

30-045-30329

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.25, T-30-N, R-10-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1950°FNL, 2300°FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

11/2/2001

16. DATE T.D. REACHED

11/6/2001

17. DATE COMPL. (Ready to prod.)

1/14/2002

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6047'GL, 6059'KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5290'

21. PLUG, BACK T.D., MD & TVD

5287'

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

0-5290'

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

3635-5052' Mesaverde

25. TYPE ELECTRIC AND OTHER LOGS RUN

Array ind., Litho-density Comp. Neutron, Temp., CBL-GR-CCL

25. WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	228'	12 1/4	207 cu. Ft.	
7	20#	3074'	8 3/4	1033 cu. Ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	2932'	5290'	335 cu. Ft.		2 3/8	4955'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

3635, 3637, 3639, 3644, 3646, 3662, 3664, 3666, 3673, 3675, 3677, 3712, 3714, 3718, 3720, 3726, 3728, 3730, 3785, 3792, 3794, 3796, 3801, 3804, 3806, 3808, 3829, 3831, 3859, 3861, 3865, 3867, 3871, 3873, 3876, 3878, 3882, 3884, 3892, 3920, 3922, 3940, 3943, 3945, 3947, 3954, 4000, 4002, 4006, 4009, 4016, 4046, 4048, 4050, 4052, 4163, 4167, 4172, 4177, 4189, 4201, 4225, 4258, 4270, 4276, 4305, 4311, 4325, 4334, 4341,

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3635-4504'	730 bbls 20# liner gel, 200,000# 20/40 Brady sand, 1,292,600 SCF N2.
4545-5052'	2590 bbls slick water, 100,000# 20/40 AZ sand.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
1/14/2002			→					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
SI 300	SI 300	→		450 Pitot gauge				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Regulatory Supervisor

TITLE Regulatory Supervisor

DATE 1/17/2002

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION OF FORMATION, ETC.	NAME	DEPTH	
					MEAS. DEPTH	TRUE VERT. DEPTH

Location	Elevation (ft)	Stratigraphic Unit	Description
Ojo Alamo	1324'		White, cr-gr ss.
Kirtland	1526'		Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	2133'		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	2640'		Bn-Gry, fine grn, tight ss.
Lewis	2798'		Shale w/siltstone stringers
Huerfano Bentonite*	3389'		White, waxy chalky bentonite
Chacra	3640'		Gry fn grn silty, glauconitic sd stone w/drk gry shale
Cliff House	4166'		ss. Gry, fine-grn, dense sil ss.
Menefee	4438'		Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	4895'		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (north of Chacra line).

Perfs Cont'd: 4350, 4364, 4387, 4391, 4402, 4410, 4426, 4446, 4460, 4476, 4487, 4504, 4545, 4571, 4576, 4635, 4642, 4685, 4712, 4730, 4796, 4804, 4826, 4836, 4843, 4846, 4874, 4884, 4894, 4902, 4909, 4918, 4927, 4941, 4954, 4962, 4976, 4982, 4992, 4997, 5052.