

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well Other

2. Name of Operator
CONOCO INC.

3a. Address P.O. BOX 2197 DU 3066
HOUSTON, TX 77252

3b. Phone No.(include area code)
281.293.1005

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

820FWL 975FSL

11-11-30N-13W

5. Lease Serial No.
NM 0546

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement Name and/or No.

8. Well Name and No.
MADDOX A FEDERAL 2

9. API Well No.
3004530331

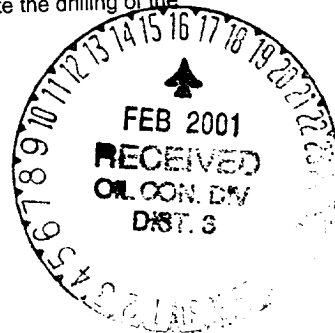
10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, and State
SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be files within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)
- Conoco is requesting to set our surface casing (casing program attached)at a deeper depth in order to protect the Ojo Alamo Aquifer and provide sufficient casing depth to allow enough drill collar weight to expedite the drilling of the surface cement.



Electronic Submission #2565 verified by the BLM Well Information System for CONOCO INC. Sent to the Farmington Field Office
Committed to AFMSS for processing by Maurice Johnson on 02/08/2001

Name (Printed/Typed) **DEBORAH MARBERRY**

Title **SUBMITTING CONTACT**

Signature

Date **02/07/2001**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **/s/ Jim Lovato**

Team Lead, Petroleum Management
Title

FEB 14 2001
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office



Interoffice Communication

Date: February 7, 2001
To: Deborah Moore
From: Mike Greener
Subject: Maddox A WN Federal #2 Surface Casing Exception

An exception to Bureau of Land Management No. NM 0546 will be required for this well. The reason for this exception request is to protect the Ojo Alamo aquifer and provide sufficient casing depth to allow enough drill collar weight to expedite the drilling of the surface cement.

Following is the pertinent data:
Anticipated BLM protection depth(s) is 0' – 120' BGL.

Proposed Casing Program			
Casing Size	Proposed Depth	Stage Tool Depth	Hole Size
7"	500'	N/A	8-3/4"
4-1/2"	2,130'	N/A	6-1/4"

Proposed Cementing Program for Surface Casing	
Description	7" Lead Cement
Number of Sacks	113
Slurry Description	Type III + 2% Calcium Chloride + .25 pps Cello Flake
Slurry Weight	14.5
Slurry Yield	1.41
Percent Excess	100
Fill	500 feet

If you need any further information contact me at (281) 293-5495.

Sincerely,

Mike Greener