

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other _____ b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Off. Reserve Other _____		6. If Indian, Allottee or Tribe Name _____	
2. Name of Operator CONOCO INC.		Contact: DEBRA SHEEHAN E-Mail: dsheehan@trigon-sheehan.com	
3. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252		3a. Phone No. (include area code) Ph: 970.385.9100 Ext: 125 Fx: 970.385.9100	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWSW 975FSL 820FWL At top prod interval reported below At total depth		7. Unit or CA Agreement Name and No. _____ 8. Lease Name and Well No. MADDOX A WN FEDERAL 02 9. API Well No. 9100-045-30331	
		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL	
		11. Sec., T., R., M., or Block and Survey or Area Sec 11 T30N R13W Mer NMP	
		12. County or Parish SAN JUAN	13. State NM
14. Date Spudded 02/13/2001	15. Date T.D. Reached 02/12/2001	16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 04/12/2001	17. Elevations (DF, KB, RT, GL)* 5839 GL
18. Total Depth: MD TVD 2130	19. Plug Back T.D.: MD TVD 2084	20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

[illegible]

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	1897							

25. Producing Intervals			26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BASIN FRUITLAND COAL	1362	1902	1878 TO 1898			
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
1878 TO 1898	750 GALS HCL, 20 DELTA 140; 91,600 20/40 SAND

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/12/2001	04/11/2001	24	→	0.0	198.0	0.0			FLWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	30	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
	SI		85.0	→					AAPD

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

ACCEPTED FOR RECORD

(See Instructions and spaces for additional data on reverse side)

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #5939 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
OJO ALAMO	383	451		OJO ALAMO KIRTLAND FRUITLAND PICTURE CLIFFS	383 452 1362 1903

32. Additional remarks (include plugging procedure):

PLEASE REFER TO SUBSEQUENT SUNDRY FOR THE DAILY SUMMARY INFORMATION AS PROVIDED BY CONOCO FOR THE BASIN FRUITLAND COAL COMPLETION ON THIS WELL.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #5939 Verified by the BLM Well Information System for CONOCO INC..
Sent to the Farmington. Committed to AFMSS for processing by Geneva McDougall on 07/27/2001 ()

Name (please print) DEBRA SITTNER Title AUTHORIZED REPRESENTATIVE

Signature _____ Date 07/24/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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