

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

5. Lease Serial No.  
NMNM-0546

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
MADDOX A WN FEDERAL 02

9. API Well No.  
30-045-30331

10. Field and Pool, or Exploratory  
BASIN FRUITLAND COAL

11. County or Parish, and State  
SAN JUAN COUNTY, NM

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
CONOCO INC. Contact: DEBRA SITTNER  
E-Mail: dsittner@trigon-sheehan.com

3a. Address  
P.O. BOX 2197 DU 3066  
HOUSTON, TX 77252  
3b. Phone No. (include area code)  
Ph: 970.385.9100 Ext: 125  
Fx: 970.385.9107

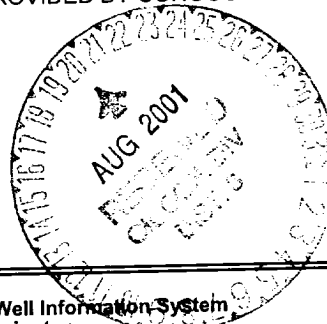
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 11 T30N R13W Mer SWSW 975FSL 820FWL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> STARTUP
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE REFER TO THE ATTACHED DAILY SUMMARY INFORMATION AS PROVIDED BY CONOCO FOR THE BASIN FRUITLAND COA



14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #5938 verified by the BLM Well Information System  
For CONOCO INC., sent to the Farmington  
Committed to AFMS for processing by Matthew Warren on 07/27/2001 ( )**

Name (Printed/Typed) DEBRA SITTNER

Title AUTHORIZED REPRESENTATIVE

Signature

Date 07/24/2001

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make a false statement or representation on any matter within its jurisdiction.  
**ACCEPTED FOR RECORD**

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

NMOCD

OFFICE

**MADDOX A WN FED #2**

30-045-30331

975' FSL – 820' FWL Section 11, T30N-R13W

SAN JUAN COUNTY, NM

Date	Operations
2/19/2001	Held safety meeting. Hauled water out of drilling pit to disposal.
2/20/2001	Held safety meeting. Hauled water from drilling pit to disposal.
2/22/2001	Held safety meeting. Back filled drilling pit.
2/23/2001	Held safety meeting. Back filled drilling pit.
2/24/2001	Held safety meeting. RU Schlumberger. Ran TDT log from 2081' to 1000'. Ran GR/ CCL log from 2081' to surface. SWI. RD Schlumberger.
2/25/2001	Held safety meeting. Installed frac valves. Tested casing to 4300 #. Held ok. SWI.
2/26/2001	Waiting on perfs from Houston.
3/7/2001	Held safety meeting. RU blue jet. Perforated the Fruitland coal. RIH w/ 3 1/8" 90 degree pp select fire-perforating gun. Perforated from 1878' - 1898' w/ 4 spf. Total 80 holes. 0 # pressure after perforating. SWI. RD Blue jet.
3/29/2001	Held safety meeting. RU hot oiler. Heated water in frac tanks.
3/31/2001	Held safety meeting. RU Halliburton. Estimate rate well broke down @ 4 bpm @ 823 #. Pumped pre pad @ 22 bpm @ 2130 #. Pumped 750 gals hcl acid @ 4 bpm @ 1090 #. Frac the Fruitland coal w/ 20 # delta 140. 91,600 # 20/40 Brady sand. 892 bbls fluid. Avg rate 35 bpm. Avg pressure 1688 #. Maximum pressure 1773 #. Maximum sand cons 6 #/gal. ISIP 635 #. 5 min 444 #. Frac gradient .86. SWI. RD Halliburton.
4/6/2001	Held safety meeting. MIRU. Opened up well. Casing pressure 0 #. ND frac valves - NUBOP. Tested bop to 250 # and 3000 #. Both pipe & blind rams. Held ok. Installed drill gas compressors & blooey lines. SWI.
4/9/2001	Held safety meeting. Opened up well. Casing pressure 0 #. RIH w/ 2 3/8" tubing. Tagged sand @ 1739'. 345' of fill. RU drill gas. Cleaned out from 1739' to 2084' - PBD. Circulated hole w/ drill gas. Well making 4 bbls water per hr & 2 gal sand per hr. Total water recovered 60 bbls. Water to recover 892 bbls. PUH to 1850'. SWI.
4/10/2001	Held safety meeting. Opened up well. Casing pressure 150 #. Tubing pressure 110 #. RIH w/ 2 3/8" tubing. Tagged @ 2012'. 72' of fill. RU drill gas. Cleaned out from 2012' to 2084' - PBD. Circulated hole w/ drill gas. Well making 3 bbls water per hr & 1 quart of sand per hr. Total water recovered 180 bbls. PUH to 1850'. SWI.
4/11/2001	Held safety meeting. Opened up well. Casing pressure 150 #, Tubing pressure 110 #. RIH w/ 2 3/8" tubing. Tagged @ 2080'. No fill. RU drill gas. Circulated hole clean w/ drill gas. Tested the Fruitland coal thru a 1/2" choke & up 2 3/8" tubing @ 1897'. Well stabilized @ 30 # on tubing & 85 # on casing. 198 mcfpd, 140 bwpd & 0 bopd. Perfs @ 1878' to 1898'. Test witnessed by Sam McFadden & Noe Parra. Landed 60 jts 2 3/8" tubing @ 1897' w/ seat nipple & mule shoe. RU sand line. RIH w/ 1.901" drift to seat nipple. Pooh w/ drift. NDBOP - NUWH. SWI.
4/12/2001	Held safety meeting. Opened up well. Casing pressure 35 #, tubing pressure 25 #. RIH w/ 2" x 1 1/2" x 16' pump and 2 - 1 1/2" x 25' sinker bars & 74 rods 3/4" x 25. & 1- 6' x 3/4" pony rod. & 1 - 1 1/2 x 22' polish rod. Seated pump. Bottom of pump @ 1915'. Loaded hole and tested pump. SWI. RDMO.