Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS A Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. NM-028226 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side Oil Well Gas Well 1. Type of Well 8. Well Name and No. **BELL FEDERAL 11 01** 2. Name of Operator CONOCO INC 9. API Well No. 3004530332 3a. Address P.O. BOX 2197 DU 3066 3b. Phone No.(include area code) 10. Field and Pool, or Exploratory Area HOUSTON, TX 77252 970.385.9100 Ext 125 BASIN FRUITLAND COAL 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State A-11-30N-13W 840FEL 995FNL SAN JUAN NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION ☐ Deepen ☐ Production (Start/Resume) ☐ Acidize □ Water Shut-Off Notice of Intent Fracture Treat ☐ Reclamation ☐ Well Integrity ☐ Alter Casing **⊠** Subsequent Report Casing Repair ☐ New Construction Recomplete Other ☐ Final Abandonment Notice ☐ Plug and Abandon Temporarily Abandon ☐ Change Plans □ Plug Back ☐ Water Disposal ☐ Convert to Injection 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be files within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed. and the operator has determined that the site is ready for final inspection.) 02-01-01 Well spudded.02-01-01 Ran 13 joints of 7" (20#, J-55) casing, set shoe at 532', hole size is 8-3/4". Cement with 130 sx (33 bbls) Type III cement with 2% CaCl, 0.25 pps Cello flake (14.5#, 1.41 yd). Displaced with 20 bbls freshwater, returned 6 bbls to surface. Bumped plug with 150# psi at 1:30 pm.02-03-01 Ran 53 joints of 4-1/2" (10.5#, J-55) casing, set shoe at 2178, hole size is 6-1/4". Cement with 180 sx 65/35 with 6% Gel (59 bbls) with 7 pps CSE and 2% CD-32, 0.25 pps Cello Flake and 0.65% FL-62 (12.5, 1.96 yd). Displaced with 34 bbls KCL (2%), returned 1 bbl cement to surface. Bumped plug with 500# psi at 10:30 pm, floats held.

Electronic Submission #2616 verification Committed to AFMSS for pro-	ied by the BLM Well Information S cessing by Lucy Bee on 02/15/2001		NC. Sent to the Farmington Field	Office	
Name (Printed/Typed)	DEBRA SITTNER	Title	AUTHORIZED I	AUTHORIZED REPRESENTATIVE	
Signature		Date	02/09/2001		
	THIS SPACE FOR	FEDERAL OR ST	ATE OFFICE USE	ACCEPTED FO	
Approved By		Т	itle itle	DaMAR Z 9 4101	
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject least which would entitle the applicant to conduct operations thereon.		he subject lease C	Office	FARMING N. A. BY	