Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

Lease Serial No.

NM 030555	NM	030555	
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6. If Indian, Allottee or Tribe Name

abandoned wi	ell. Ose i olill stoo-s (Al D)	, 101 34011 6106	700 CEC - 9	0)1 2 16	
SUBMIT IN TRI	PLICATE - Other instruc	tions on reve	rse side ()7)) Cirum	7. If Unit	t or CA/Agreement, Name and/or No.
	Other				Name and No. DX C WN FEDERAL #2
2. Name of Operator CONOCO, INC.				9. API W	
3a. Address			nclude area code)	30-045-	
P.O. BOX 2197 DU 3066 I		(281)293-100	5		and Pool, or Exploratory Area FRUITLAND COAL
4. Location of Well (<i>Footage</i> , Sec N 14 30N 13W 835' FSL & 1735' FWL	., T., R., M., or Survey Description			I	ty or Parish, State JAN
12. CHECK AP	PROPRIATE BOX(ES) TO	INDICATE NA	TURE OF NOT	ICE, REPORT, C	OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTIO	ON	
Notice of Intent ■ Notice of Intent Notice of	☐ Acidize [☐ Alter Casing [Deepen Fracture Treat	Producti	ion (Start/ Resume)	□ Water Shut-Off□ Well Integrity
☐ Subsequent Report	Casing Repair	New Constructi	•		Other
☐ Final Abandonment Notice	☑ Change Plans☐ Convert to Injection	☐ Plug and Aband ☐ Plug Back	lon	arily Abandon risposal	
Attach the Bond under which the following completion of the invested has been completed. Find determined that the site is ready	e work will be performed or provided operations. If the operation real Abandonment Notices shall be fir for final inspection.) e our surface casing as pertion "In order to protect the to the benefit of all to take the benefit of all the be	the Bond No. on a sults in a multiple of the donly after all received attached. But the control of the control	file with BLM/BIA. I completion or recomputerments, including ecause we are computed by the Oio Alamo acomplete.	Required subsequent obtains in a new intervence reclamation, have be directly north of quifer, minimum	n surface" we believe as a
Name" (Printed/Typed) DEBORAH MARBERRY	.5 10 11 11 11 11 11 11 11 11 11 11 11 11	Tid RE	e EGULATORY A	NALYST	
Signature		Dat			
1 10/1/28/4	1 3/32/4		/6/2000	anno an - this property and the second re-	
	THIS SPACE FO	OR FEDERAL O	R STATE OFFIC	E USE	
Approved by	/s/ Jim Lovato		Title		Date 5
Conditions of approval, if any, are certify that the applicant holds legal which would entitle the applicant to	attached. Approval of this notice or equitable title to those rights i	does not warrant o n the subject lease	r Office		

fraudulent statements or representations as to any matter within its jurisdiction

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or

SAN JUAN DRILLING PROGRAM

Well: Maddox C WN Federal #2 County: Rio Arriba API # 30-045-30335 Permit #				Area: W	/est	AFE#			AFE \$: 115,488 RKB- 10'				
				State:	NM	Rig:							
											ent on surface casing.		
MD: 2000' Co-ordinates: WELL Latitude:			TVD:	2000'			KOP: N/A G.L. Elev						
Co-ordinates:	WELL	Latitude	. 0,	Longitu	ıde: °,		ERA	L	atitude:	٥,		Longitude:	0,
Location:	835 FSL &	1735 FV	VL					1.		L		Longitude.	L
	Section:	14	Township:	30N	Range:	13W							
Directional:	N/A				·								

THIS WELL IS TO BE DRILLED WITH SAFETY AND PROTECTION OF THE ENVIRONMENT AS THE PRIMARY OBJECTIVES! Use of the STOP program, Job Safety Analysis and Pre-Job Safety Meetings are imperative.

Review Emergency Response Plan before rigging up and be prepared to execute the plan if needed!

It is the Drilling Representative's responsibility to read and follow all stipulations for each permit and ensure compliance.

REGULATORY NOTIFICATIONS

Notify the U.S. Bureau of Land Management (BLM) & New Mexico Oil Conservation Department (NMOCD):

- 1. Anytime a major deviation from the well plan (plug back, sidetrack, etc...) is going to occur. Leave a message with the intended plan if no one answers. If in doubt notify! Better to notify unnecessarily than not to and get a fine.
- 2. Immediately upon spudding.
- 3. 24 hours prior to any BOP or casing pressure test.
- 4. 24 hours prior to any cementing operation

PHONE NUMBERS

DISCUSSION

BLM - Farmington: (505) 599-8907

New Mexico Oil Conservation Department - Aztec: (505) 334-6178

Notify Debra Sittner with Trigon Engineering of spud @ (970) 385-9100 ext. 25- she will file the Notice of Spud Sundry.

(This is in addition to the phone calls to the BLM & NMOCD.)

The objective of this well is to develop the Picture Cliff formations.

Good oilfield practices are to be used throughout the drilling of this well. This includes measuring and recording the OD, ID and length of everything that goes through the rotary table, using hole covers, etc.

				Days From Spud	to			
E	Surf Csg Pt	Drlg Out	Int. Csg Pt	Drlg Out	TD	Log	Prod Csg Set	Rig Rel.
Days	.5	1	N/A	N/A	4	N/A	4.5	5

	Zone	Depth (TVD)	MW	Zone EM W	Hole Size	Csg Size	FIT/ LOT	Remarks ye	
SNO	OJAM	313	8.6 - 8.8			7"	None	Severe lost circulation is possible. 200' is the minimum	
Ĭ	KRLD	373	8.5 - 8.6			20#, J-55, STC		surface casing depth below ground level per NMOCQ. Possible water flows.	
RMA	Surface Casing	500			8-3/4"	(0' to 500')		Possible water nows.	
FOR	FRLD	1150				4.5"		Gas	
F	PCCF	1800				10.5#, J-55, STC			
	TOTAL DEPTH	2000	8.7 - 8.9		6-1/4"	6-1/4"			Gas , Possible lost circulation & differential sticking Gas
	PERMIT TO	2000							

SACIONAL P	
Intermediate Logs:	N/A
TD Logs:	No open hole logs. Cased hole TDT with GR to surface.
5:35 A	

	Wellhead:	7" 8RD x 11" 3M - Casing Head
		11" 3M x 11" 3M – Spool
ENT		11" 3M x 7 1/16" 5M – Tubing Head
20x22	Other:	Tree: Adapter -7 1/16" 5M x 2 1/16" 5M with Master Valve & Wing Valve
M	BOP's:	Rotating Head - Pipe Rams - Blind Rams - C/K Lines
EQUI	Remarks:	High and low pressure BOP tests shall be conducted every 14 days and anytime flange seals are broken for repair or service. Functional and visual tests will be conducted daily and so noted on the daily drilling report. Test BOP's and choke manifold to a low pressure of 250psi and then to a high pressure of 3000 psi (rated working pressure). Proper test plug seating should be checked and the 2" casing head valve must be open and unobstructed. Calliper all wear bushings, inside and out prior to