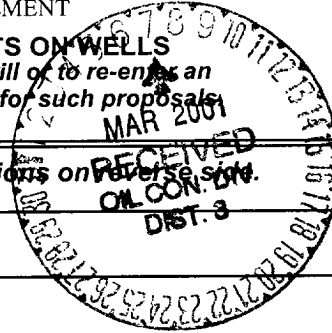


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.



FORM APPROVED

OMB NO. 1004-0135

Expires: November 30, 2000

5. Lease Serial No.
NM-03055

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement Name and/or No.

8. Well Name and No.
MADDOX C WN FEDERAL 02

9. API Well No.
3004530335

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, and State
SAN JUAN NM

1. Type of Well ☐ Oil Well ☒ Gas Well Other

2. Name of Operator
CONOCO INC.

3a. Address P.O. BOX 2197 DU 3066
HOUSTON, TX 77252

3b. Phone No.(include area code)
970.385.9100 Ext 125

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1735FWL 835FSL

N-14-30-13

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

02-11-01 Well was spudded. 02-11-01 Ran 15 joints of 7" (20#, J-55) casing, set shoe at 536', hole size is 8-3/4". Cement with 130 sx (33 bbls) Type III cement with 2% CaCl, 0.25 pps Cello Flake (14.5#, 1.41yd). Displace with 21 bbls freshwater, returned 10 bbls to surface. Bumped plug with 150# psi at 6:00 am. Floats held. 02-12-01 Ran 47 joints of 4-1/2" (10.5#, J-55) casing, set shoe at 2000', hole size is 6-1/4". Cement with 200 sx (70 bbls) 65:35 with 6% Gel, 7 pps CSE, 2% CD-32, 0.25 pps Cello Flake and 0.65% FL-62 (12.5, 1.96 yd). Displace with 31.2 bbls KCl (2%) returned 4 bbls to surface. Bumped plug with 1700# psi at 8:25 pm. Floats held.

Electronic Submission #2654 verified by the BLM Well Information System for CONOCO INC. Sent to the Farmington Field Office
Committed to AFMSS for processing by Maurice Johnson on 02/20/2001

Name (Printed/Typed) **DEBRA SITTNER**

Title **AUTHORIZED REPRESENTATIVE**

Signature

Date **02/14/2001**

ACCEPTED FOR RE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

MAR 05 2001

Date

FARMINGTON FIELD C
BY

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. **CONOCO**

Office