

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

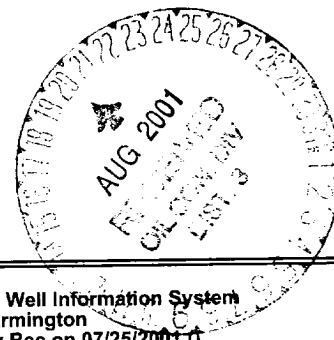
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM 0546
2. Name of Operator CONOCO INC.		6. If Indian, Allottee or Tribe Name
Contact: DEBRA SITTNER E-Mail: dsittner@trigon-sheehan.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252	3b. Phone No. (include area code) Ph: 970.385.9100 Ext: 125 Fx: 970.385.9107	8. Well Name and No. MADDOX WN FED 07
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13 T30N R13W Mer SENE 1635FNL 900FEL		9. API Well No. 30-045-30336
		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> STARTUP
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHED DAILY COMPLETION INFORMATION FOR THE BASIN FRUITLAND COAL AS PROVIDED BY CONOCO.



14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #4956 verified by the BLM Well Information System For CONOCO INC., sent to the Farmington Committed to AFMSS for processing by Lucy Bee on 07/25/2001 ( )</b>	
Name (Printed/Typed) DEBRA SITTNER	Title AUTHORIZED REPRESENTATIVE
Signature	Date 07/24/2001

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**ACCEPTED FOR RECORD**  
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**MADDOX WN FED #7**

30-045-30336

1635' FNL – 900' FEL, Section 13, T30N-R13W  
San Juan County, NM

Date	Operations
1/16/2001	Held safety meeting. RU schlumberger. Ran TDT log from 2185' to 1000'. Ran GR/CCL log from 2185' to surface. RD Schlumberger. SWI ON.
1/17/2001	Held safety meeting. Back filled drilling pit.
1/18/2001	Held safety meeting. Back filled drilling pit.
1/19/2001	Held safety meeting. Moved in frac tanks.
1/20/2001	Held safety meeting. Installed frac valves. Tested casing to 4000 #. Held ok.
1/22/2001	Held safety meeting. Filled frac tanks w/ 2% KCl water.
1/23/2001	Held safety meeting. RU Blue Jet. Perforated the Fruitland coal. RIH w/ 3 1/8" 90 degree pp select fire-perforating gun. Perforated from 1997' - 2018' @ 4 spf. 2026' - 2028' @ 4 spf. Total of 92 holes. 0 # pressure after perforating. RD Blue Jet. SWI ON.
1/24/2001	Waiting on frac
2/7/2001	Waiting on frac
2/8/2001	Held safety meeting. Moved in frac tanks & filled
2/9/2001	Held safety meeting. RU hot oiler. Heated water in frac tanks.
2/10/2001	Held safety meeting. RU Halliburton. Frac the Fruitland coal. Pressure tested lines to 4500 #. Set pop off @ 3450 #. Frac the Fruitland coal w/ 65 q /20 # delta foam. 1222 bbls delta foam. 87, 318 # 20/40 Brady sand. Avg rate 40 bpm. Avg pressure 2284 #. ISIP 1020 # - 5 min 950 #. Frac gradient .83. RD Halliburton. SWI ON.
2/11/2001	Held safety meeting. Haul gel out of frac tanks to disposal.
2/12/2001	Waiting on rig
2/27/2001	Held safety meeting. MIRU
2/28/2001	Held safety meeting. Installed drill gas compressors.
3/1/2001	Held safety meeting. Opened up well. Casing pressure 400 #. Killed well. ND frac valves. NU BOP. Pressure tested bop to 250 # and 2500 #. Held ok. RIH w/ 2 3/8" to 1200'. SWI ON.
3/2/2001	Held safety meeting. Opened up well. Casing pressure 150 #. RIH w/ 2 3/8" tubing. Tagged sand @ 2078'. 50' below bottom perms. Perfs @ 1997' to 2028'. RU drill gas. Cleaned out from 2078' to 2185'. Circulated hole w/ drill gas. Well making 9 bbls frac water and 1 quart sand per hr. Total water recovered 110 bbls. Total frac water to recover 1009 bbls. PUH to 1900'. SWI ON.
3/5/2001	Held safety meeting. Opened well up. Casing pressure 380 #. RIH w/ 2 3/8" tubing. Tagged sand @ 2145'. 39' of fill. RU drill gas. Cleaned out from 2145' to 2184'. Circulated hole w/ drill gas. Well making about 9 bph of frac water & 2 cups of sand. Total water recovered 170 bbls. Total water to recover 1009 bbls. Tested the Fruitland coal. Set 63 jts of 2 3/8" tubing @ 1996'. Perfs @ 1997' to 2018'. Tested thru 1/2" choke & up 2 3/8" tubing. Well stabilized @ 30 #. 198 mcfpd, 250 bwpd, 0 bopd. Test witnessed by Sam McFadden & Noe Parra. NDBOP. NUWH. RD MO. Final report.