

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM-0546

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

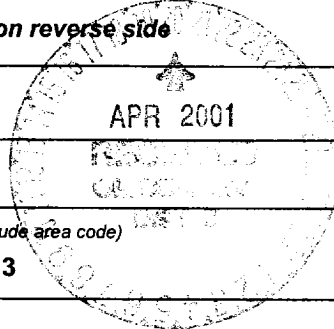
1. Type Of Well
Oil Well Gas Well Other

2. Name Of Operator
CONOCO INC.

3a. Address
**P.O. Box 2197, DU 3066,
Houston, TX 77252-2197**

3b. Phone No. (include area code)
(281) 293-1613

4. Location Of Well (Footage, Sec., T., R., M., or Survey Description)
1080' FNL - 1215' FEL, SEC. 24, T30N-R13W, UNIT LETTER 'A'



7. If Unit or CA/Agreement, Name and/or No.
MADDOX WN FED

8. Well Name And No.
MADDOX WN FED #5

9. API Well No.
30-045-30338

10. Field And Pool, Or Exploratory Area
BASIN FRUITLAND COAL

11. County Or Parish, State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other:
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or Recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE REVERSE AND ATTACHED FOR DAILY COMPLETION DETAILS ON THE BASIN FRUITLAND COAL FORMATION.

14. I hereby certify that the foregoing is true and correct
Name (Printed / Typed): **DEBRA SITTNER**

Title **Agent for Conoco Inc.**

Signature *Debra Sittner*

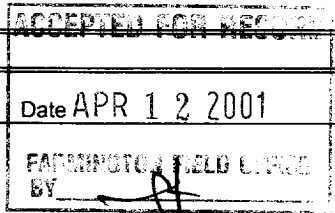
Date **02/28/01**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date **APR 12 2001**

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Daily Summary

API	Field Name	Area	County	State/Province	Operator	License No
300453033800		WEST	SAN JUAN	New Mexico		
KB Elev (ft)	Ground Elev (ft)	KB-CF (ft)	KB-Tubing Head Distance (ft)	Plug Back Total Depth (KBT)	Start Date	Rig Release Date
5914.00	5901.00	13.00	13.00	2,230.0	1/4/01	1/7/01
Start	Ops Thru Rpt					
1/10/01		HELD SAFETY MEETING. RU SCHLUMBERGER. RAN TDT LOG FROM 2170' TO 1000'. RAN GR/CCL LOG FROM 2170' TO SURFACE. RD SCHLUMBERGER. SWMON.				
1/11/01		HELD SAFETY MEETING. HAULED WATER FROM DRILLING PIT TO DISPOSAL..				
1/12/01		HELD SAFETY MEETING. MOVE IN & SET FRAC TANKS.				
1/13/01		HELD SAFETY MEETING. INSTALLED FRAC VALVES. PRESSURE TESTED CSG TO 4000 #. HELD OK.				
1/15/01		HELD SAFETY MEETING. BACK FILLED DRILLING PIT.				
1/16/01		WAITING TO PERFORATE.				
1/18/01		HELD SAFETY MEETING. RU BLUE JET. PRESSURED UP CSG TO 500 #. RAN CBL LOG FROM 2168' TO SURFACE. TOC @ 289'. PERFORATED THE FRUITLAND COAL. RIH W/ 3 1/8" 90 DEGREE PP SELECT FIRE PERFORATING GUN. PERFORATED FROM 1957' TO 1982' @ 1 SPF. FROM 1991' TO 1993' @ 1 SPF. TOTAL OF 29 HOLES. 0 # PRESSURE AFTER PERFORATING. RD BLUE JET. SWMON.				
1/19/01		HELD SAFETY MEETING. FILLED FRAC TANKS W/ 2 % KCL WATER.				
1/21/01		HELD SAFETY MEETING. RU HOT OILER. HEATED WATER IN FRAC TANKS. RD HOT OILER.				
1/22/01		HELD SAFETY MEETING. RU BJ SERVICES. TESTED LINES TO 4500 #. SET POP-OFF @ 3450 #. FRACED THE FRUITLAND COAL. FRACED W/ 65 Q FOAM/25 # LINEAR. 206 BBLS SLICK WATER. 119,350 SCF N2. 12,000 # 20/40 BRADY SAND. SCREENED OUT. PUMPED ONLY 10 % OF THE FRAC. SCREENED OUT ON 2 # SAND. AVG PRESSURE 1954 #. MAX PRESSURE 3200 #. AVG RATE 15 BPM. ISIP 3200 # - 5 MIN 2985 # - 10 MIN 2856 # - 15 MIN 2755 #. FRAC GRADIENT .63. RD BJ SERVICES. SWMON.				
1/23/01		WAITING ON RIG				
2/14/01		HELD SAFETY MEETING. MIRU.				
2/15/01		HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 800 #. BLED WELL DOWN. ND FRAC VALVES - NUBOP. TESTED BOP TO 250 # ON THE LOW SIDE FOR 5 MIN & 4000 # ON THE HIGH SIDE FOR 5 MIN. INSTALLED DRILL GAS COMPRESSORS AND BLOOYE LINE. RIH W/ 2 3/8" TBG. TAGGED SAND @ 1516'. PERFS @ 1955' TO 1991'. PBTD 2186'. 670' SAND TO CLEAN OUT. SWMON.				
2/16/01		HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 50 #. RIH W/ 2 3/8" TBG. TAGGED SAND @ 1516'. RU DRILL GAS. CLEANED OUT FROM 1516 TO 2162' PBTD. CIRCULATED HOLE CLEAN.				
2/17/01		HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 300 #. RIH W/ 2 3/8" TBG. TAGGED @ 2184. NO FILL. POOH W/ 2 3/8" TBG. RU BLUE JET. RIH W/ 3 1/8" 90 DEGREE PP SELECT FIRE PERFORATING GUN. PERFORATED THE FRUITLAND COAL FROM 1955' - 1980' W/ 4 SPF, 1989' - 1991' W/ 4 SPF. TOTAL OF 110 HOLES. 0 # PRESSURE AFTER PERFORATING. RD BLUE JET. SWMON.				
2/18/01		HELD SAFETY MEETING. RU HOT OILER. HEATED WATER IN FRAC TANKS. RD HOT OILER.				
2/19/01		HELD SAFETY MEETING. RIH W/ 4 1/2" RBP ON 2 3/8" TBG. SET RBP @ 1925'. POOH W/ TBG. PRESSURE TESTED CSG TO 4300 #. HELD OK. RIH W/ 2 3/8" TBG - LATCHED ON RBP. POOH W/ RBP & TBG. RU B J SERVICES. PRESSURE TESTED LINES TO 4900 #. SET POP-OFF @ 3950 #. FRACED THE FRUITLAND COAL W/ 65 Q FOAM 30 # SPECTOR. BULL HEADED 1000 GAL OF ACID. FRACED W/ 485,000 SCF N2, 566 BBLS OF FLUID, 77,520 # 20/40 BRADY SAND. AVG RATE 40 BPM. AVG PRESSURE 1850 #. MAX PRESSURE 1859 #. ISIP 650 #. RD B J SERVICES. SWMON.				
2/20/01		HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 400 #. KILLED WELL. RIH W/ 2 3/8" TBG. TAGGED SAND @ 2025'. PERFS @ 1955' TO 1991'. TAGGED SAND 34' BELOW BOTTOM PERFS. RU DRILL GAS. CLEAN OUT FROM 2025' TO 2184'. CIRCULATED HOLE W/ DRILL GAS. WELL MAKING ABOUT 8 BPH FRAC WATER & 1/2 GAL SAND PER HR. UNLOADED A TOTAL OF 137 BBLS FRAC WATER. SHUT DOWN DRILL GAS COMPRESSORS. WELL STABILIZED @ 40 # AFTER SHUTTING DOWN DRILL GAS. WELL FLOWED ON ITS OWN FOR 2 HRS @ ABOUT 4 BPH. SWMON.				
2/21/01		HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 350 #. RIH W/ 2 3/8" TBG. TAGGED SAND @ 2146'. PERFS @ 1955' TO 1991'. 38' FILL. RU DRILL GAS. CLEAN OUT FROM 2146' TO 2184'. CIRCULATED HOLE W/ DRILL GAS. WELL MAKING ABOUT 5 BPH FRAC WATER & 2 CUPS SAND PER HR. UNLOADED A TOTAL OF 50 BBLS FRAC WATER. SHUT DOWN DRILL GAS COMPRESSORS. WELL STABILIZED @ 60 # AFTER SHUTTING DOWN DRILL GAS. WELL FLOWED ON ITS OWN FOR 2 HRS. TOTAL FRAC WATER RECOVERED 187 BBLS. PUH TO 1900'. SWMON.				
2/22/01		HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 425 #. RIH W/ 2 3/8" TBG. TAGGED SAND @ 2147'. PERFS @ 1955' TO 1991'. 37' OF FILL. RU DRILL GAS. CLEAN OUT FROM 2147' TO 2184'. CIRCULATED HOLE W/ DRILL GAS. WELL MAKING ABOUT 4 BPH OF FRAC WATER & 1 CUP OF SAND PER HR. UNLOADED A TOTAL OF 50 BBLS FRAC WATER. SHUT DOWN DRILL GAS COMPRESSORS. WELL STABILIZED @ 65 # AFTER SHUTTING DOWN DRILL GAS. WELL FLOWED ON ITS OWN FOR 2 HRS. FRAC WATER TO RECOVER 566 BBLS. TOTAL FRAC WATER RECOVERED 220 BBLS. PUH TO 1900'. SWMON.				
2/23/01		HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 400 #. RIH W/ 2 3/8" TBG. TAGGED SAND @ 2126'. PERFS @ 1955' TO 1991'. 58' OF FILL. RU DRILL GAS. CLEAN OUT FROM 2126' TO 2184'. CIRCULATED HOLE W/ DRILL GAS. WELL MAKING ABOUT 4 BPH OF FRAC WATER & 1 QUART OF SAND PER HR. UNLOADED A TOTAL OF 50 BBLS FRAC WATER. TOTAL FRAC WATER TO RECOVER 566 BBLS. TOTAL FRAC WATER RECOVERED 270 BBLS. PUH TO 1900'. SWMON.				

Daily Summary

API 300453033800	Field Name	Area WEST	County SAN JUAN	State/Province New Mexico	Operator	License No.
KB Elev (ft) 5914.00	Ground Elev (ft) 5901.00	KB-CF (ft) 13.00	KB-Tubing Head Distance (ft) 13.00	Plug Back Total Depth (ft) 2,230.0	Spud Date 1/4/01	Rig Release Date 1/7/01

Start	Ops This Rpt
2/26/01	HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 425 #. RIH W/ 2 3/8" TBG. TAGGED SAND @ 2147'. 37' OF FILL. RU DRILL GAS. CLEANED OUT FROM 2147' TO 2184'. CIRCULATED HOLE CLEAN. PUH W/ 2 3/8" TBG TO 1976'. TESTED THE FRUITLAND COAL THROUGH 1/2" CHOKE AND 2 3/8" TBG. WELL STABILIZED @ 50 #. 330 MCFPD. 50 BWPD. 0 BOPD. WITNESSED BY SAM Mc FADDEN AND NOE PARRIS. LANDED 62 JTS 2 3/8" TBG @ 1976' W/ SEAT NIPPLE & MULE SHOE. RU SAND LINE. RIH W/ 1.901 DRIFT TO SEAT NIPPLE. POOH W/ DRIFT. NDBOP - NUMH. STARTED FLOWING WELL TO LAY DOWN TANK THROUGH 1/2" CHOKE. RDMO. FINAL REPORT.