

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE *
(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *						5. LEASE DESIGNATION AND SERIAL NO. NM-0546	
1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> b. TYPE OF COMPLETION: NEW WORK DEEP- DIFF. WELL <input checked="" type="checkbox"/> OVER <input type="checkbox"/> EN <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
						7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR CONOCO INC.						8. FARM OR LEASE NAME, WELL NO. MADDOX WN FEDERAL #5	
3. ADDRESS OF OPERATOR P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613						9. API WELL NO. 30-045-30338	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At surface 1080' FNL - 1215' FEL, UNIT LETTER 'A' At top prod. Interval reported below At total depth						10. FIELD AND POOL, OR WILDCAT BASIN FRUITLAND COAL	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 24, T30N-R13W						12. COUNTY OR PARISH SAN JUAN COUNTY	
13. STATE NM						14. PERMIT NO.	
15. DATE SPURRED 01/04/01						16. DATE T.D. REACHED	
17. DATE COMPL. (Ready to prod.) 02/26/01						18. ELEV. (DF, RKB, RT, GR, ETC) * 5810'	
19. ELEV. CASINGHEAD						20. TOTAL DEPTH, MD & TVD 2230'	
21. PLUG, BACK T.D. MD. & TVD 2186'						22. IF MULTIPLE COMPL. HOW MANY *	
23. INTERVALS DRILLED BY ROTARY CABLE TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/>						24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) * 1955' - 1991' BASIN FRUITLAND COAL 1957' - 1993'	
25. WAS DIRECTIONAL SURVEY MADE						26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL	
27. WAS WELL CORED						28. CASING RECORD (Report all strings set in well)	
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE	
7"		20#, J-55		668'		8-3/4"	
4-1/2"		10.5, J-55		2230'		6-1/4"	
29. LINER RECORD		TOP (MD)		BOTTOM (MD)		SACKS CEMENT *	
SIZE		SCREEN (MD)		TUBING RECORD		SIZE	
2-3/8"		1976'		PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number) BASIN FRUITLAND COAL SEE SUBSEQUENT SUNDRY FOR DAILY DETAILS						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED	
33. * PRODUCTION						DATE FIRST PRODUCTION 0226/01	
PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) FLOWING						WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 02/26/01		HOURS TESTED 24 HRS.		CHOKE SIZE 1/2"		PROD'N FOR TEST PERIOD	
OIL - BBL 0 BBLS		GAS - MCF 330 MCFPD		WATER - BBL 50 BBLS		GAS - OIL RATIO	
FLOW. TUBING PRESS 0#		CASING PRESSURE 50#		CALCULATED 24 - HR RATE		OIL GRAVITY - API (CORR)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD						TEST WITNESSED BY NOE PARRAWAY ENERGY	
35. LIST OF ATTACHMENTS						APR 12 2001	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						FARMINGTON FIELD OFFICE DATE 02/28/01	
SIGNED <u>Debra Sittner</u> TITLE DEBRA SITTNER, As Agent for Conoco Inc.							

* (See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conoco Inc.
Maddox WN Federal #5 Formation Tops
Unit Ltr. A- Sec. 24-T30N-R13W, San Juan Co., NM

Pictured Cliffs	1993'
Fruitland	3690'
Kirtland	550'
Ojo Alamo	485'