Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB NO.	1004-013	35
vnires: Nove	mber 30	200

Do not use this fo	TICES AND REPORTS (from for proposals to drill (lse form 3160-3 (APD) for	or to re-enter an	1	5. Lease Serial No. NM-028226A6. If Indian, Allottee o	r Tribe Name
SUBMIT IN TRIPLIC	ATE - Other instruction	s on reverse side.		7. If Unit or CA/Agree	ment Name and/or No.
1. Type of Well Oil Well 🛛 O	Gas Well Other	14.		8. Well Name and No.	42.04
2. Name of Operator CONOCO INC.	2000	3b. Phone No. (include are	a anda)	9. API Well No. 3004530339	12 01
3a. Address P.O. BOX 2197 DU HOUSTON, TX 772	52	970.385.9100 Ext 12	′ 1	10. Field and Pool, or I	• •
4. Location of Well (Footage, S 2460FEL 895FNL	Sec., T., R., M., or Survey Descrip \mathcal{C} - 12 - \mathcal{J} 0			11. County or Parish, a SAN JUAN NM	nd State
12. CHECK APPRO	PRIATE BOX(ES) TO INDI	CATE NATURE OF NOT	ICE, REPO	ORT, OR OTHER DA	ATA
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent☑ Subsequent Report□ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Recon Tempo		□ Water Shut-Off□ Well Integrity☑ Other
13. Describe Proposed or Completed Operation If the proposal is to deepen directionally or Attach the Bond under which the work will following completion of the involved open testing has been completed. Final Abando determined that the site is ready for final in 02/04/01 Well was spudded.02-0 Cement with 140 sx (35 bbls) Typ bbls freshwater, returned 12 bbls joints of 4-1/2" (10/5#, J-55) casin 6% Gel, 7 pps CSE, 2% CD-32, 0 returned 15 bbls cement to surface	recomplete horizontally, give subsurfall be performed or provide the Bond Notations. If the operation results in a mulniment Notices shall be filed only after ispection.) 5-01 Ran 15 joints of 7" (20#, e III cement with 2% CaCl, 0.2 to surface. Bumped plug with 19, set shoe at 2150', hole size 1.25 pps Cello Flake, and 0.65%	ace locations and measured and troponon file with BLM/BIA. Require tiple completion or recompletion all requirements, including recland J-55) casing, set shoe at 525 pps Cello Flake (14.5#, 150# psi at 4:30 am. Float is 6-1/4". Cement with 201% FL-62 (12.5, 1.96 yd). D	ue vertical depet subsequent in a new internation, have be i558', hole si 1.41 yd). Dits held.02-C0 sx (70 bb isplaced wi	oths of all pertinent markers reports shall be files within val, a Form 3160-4 shall be een completed, and the oper ze is 8-3/4". Displaced with 22 07-01 Ran 50 ls) 65:35 with tth 33.5 bbls KCI (2%).	and zones. 30 days filed once ator has

Electronic Submission #2625 verified by the BLM Well Information System Committed to AFMSS for processing by Bill Blackard on 02/15/2001	for CONOCO INC.	Sent to the Farmington Field	d Office
Name (Printed/Typed) DEBRA SITTNER	Title	AUTHORIZED	REPRESENTATIVE
Signature	Date	02/12/2001	ACCEPTED FOR
THIS SPACE FOR FED	ERAL OR STAT	E OFFICE USE	
	Title		MAR 2 9 21
Approved By			FARMING TON FIEL.
Conditions of approval, if any, are attached. Approval of this notice does not ertify that the applicant holds legal or equitable title to those rights in the subwhich would entitle the applicant to conduct operations thereon.		ce	BA