

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1515' FNL, 2145' FWL, Sec. 23, T-31-N, R-9-W, NMPM

5. Lease Number
NMSF-078505

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Seymour #5B

9. API Well No.
30-045-30343

10. Field and Pool
Blanco MV/Basin DK

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

- 1-8-02 Drill to intermediate TD @ 3265'. Circ hole clean.
- 1-9-02 TOO. TIH w/77 jts 7" 20# J-55 ST&C csg, set @ 3258'. Pump 10 bbl chemical wash, 2 bbl wtr ahead. Cmdt first stage w/231 sx Class "G" 50/50 poz w/2% gel, 2% calcium chloride, 0.25 pps Cellophane, 5 pps Gilsonite, 0.1% reducer (296 cu.ft.). Displace w/50 bbl wtr, 80 bbl mud flush. Circ 20 bbl cmt to surface. Stage tool set @ 2286'. Cmdt second stage w/289 sx Class "G" 50/50 TXI cmt w/2.5% sodium metasilicate, 2% calcium chloride, 0.5% Cellophane, 10 pps Gilsonite, 0.2% reducer (746 cu.ft.). Displace w/93 bbl wtr. Circ 28 bbl cmt to surface.
- 1-10-02 WOC. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.
- 1-12-02 Drill to TD @ 7662'. Circ hole clean.
- 1-13-02 Circ hole clean. TOO. TIH, ran logs.
- 1-14-02 Circ hole clean. TOO. (Verbal approval to change plans from Jim Lovato, BLM). TIH w/182 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 7658'. Pump 10 bbl chemical wash, 2 bbl wtr ahead. Cmdt w/144 sx Litecrete w/0.11% dispersant, 0.5% fluid loss (363 cu.ft.). Tailed w/236 sx Class "G" 50/50 poz w/5% gel, 0.25 pps Celloflake, 5 pps Gilsonite, 0.25 pps fluid loss, 0.15% dispersant, 0.1% retardant, 0.1% reducer (340 cu.ft.). Displace w/121 bbl wtr. No cmt circ to surface. WOC. PT csg to 3800 psi/15 min, OK. ND BOP. NU WH.
- 1-15-02 RD. Rig released.
- Top of cement will be determined during completion operations.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Supervisor Date 1/21/02

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any: