Form 3160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004 0125

	OMD NO. 1004-0135
	Expires: November 30, 200
5.	Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this fo	SF-078116-A				
abandoned well. U		6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLIC	ATE - Other instruction	on reverse state.  APR 2001		7. If Unit or CA/Agree	ement Name and/or No.
Name of Operator     BURLINGTON RESOURCES OIL		8. Well Name and No. FLORANCE B 1B			
3a. Address 3401 EAST 30TH	ea code)	9. API Well No. 3004530344			
FARMINGTON, NN  4. Location of Well (Footage, 1)		10. Field and Pool, or Exploratory Area BLANCO MESAVERDE			
1950FWL 1895FNL		11. County or Parish, and State SAN JUAN NM			
12. CHECK APPRO	OPRIATE BOX(ES) TO INDI	CATE NATURE OF NO	TICE, REPO	RT, OR OTHER DA	ATA
TYPE OF SUBMISSION		TYPE OF	ACTION		
□ Notice of Intent □ Subsequent Report □ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	Reclamation We Oth		□ Water Shut-Off □ Well Integrity □ Other
13. Describe Proposed or Completed Operation	n (clearly state all pertinent details, inc	luding estimated starting date of	any proposed wo	ork and approximate duration	on thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be files within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(3-23-01) Drill to intermediate TD @ 3225'. Circ hole clean. TOOH.(3-24-01) TIH w/5 jts 7" 23# N-80 LT&C csg, & 74 jts 7" 20# J-55 ST&C csg, set @ 3215'. Cmtd w/347 sx 50/50 Class G/TXI lightweight w/2.5% sodium metasilicate, 2% calcium chloride, 10 pps gilsonite, 0.5 pps celloflake, 0.2% antifoam (895 cu ft). Tail w/90 sx 50/50 Class G poz w/2% gel, 0.25 pps celloflake, 5 pps gilsonite, 0.1% antifoam (115 cu ft). Circ 35 bbl cmt to surface. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.(3-25-01) Drill to TD @ 5463'. Blow well clean. TOOH. TIH w/56 jts 4-1/2" 11.6# K-55 LT&C csg, set @ 5462'. Lnr top @ 3094'. Cmtd w/237 sx 50/50 Class G poz w/4.5% gel, 0.25 pps celloflake, 5 pps gilsonite, 0.25% fluid loss, 0.35% dispersant, 0.1% antifoam (339 cu ft). Circ 14 bbl cmt to surface. ND BOP. NU WH. RD. Rig released.

Electronic Submission #3265 verified by the BLM Well Information So Committed to AFMSS for processing by Maurice Johnson on 04/0	ystem for BURLIN 02/2001	GTON RESOURCES OIL & GAS	Sent to the Farmington Field Office		
Name (Printed/Typed) PEGGY COLE	Title	REPORT AUTI	REPORT AUTHORIZER		
Signature	Date	03/27/2001	The second secon		
THIS SPACE FOR	FEDERAL OR	STATE OFFICE USE			
Approved By		Title	APR 3 2001 Date		
onditions of approval, if any, are attached. Approval of this notice doesn't that the applicant holds legal or equitable title to those rights in the hich would entitle the applicant to conduct operations thereon.	Office	B			