

(August 1999)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137

Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			5. Lease Serial No. SF-078116-A		
2. Name of Operator BURLINGTON RESOURCES OIL & GAS			6. If Indian, Allottee or Tribe Name 		
3. Address 3401 EAST 30TH FARMINGTON, NM 87402			7. Unit or CA Agreement Name and No. 		
3a. Phone No.(include area code) 505.326.9727			8. Lease Name and Well No. FLORENCE B 1B		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 1950FWL 1895FNL At top prod. interval reported below At total depth			9. API Well No. 3004530344		
14. Date Spudded 03/21/2001			15. Date T.D. Reached 03/25/2001		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 04/25/2001			10. Field and Pool, or Exploratory BLANCO MESAVERDE		
17. Elevations (DF, RKB, RT, GL)* GL 6136			11. Sec., T., R., M., on Block and Survey or Area SE NW 20 30N 9W NMP		
18. Total Depth: MD 5463 TVD			19. Plug Back T.D.: MD 5460 TVD		
20. Depth Bridge Plug Set: MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL-GR-CCL		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			12. County or Parish SAN JUAN		
13. State NM			17. Elevations (DF, RKB, RT, GL)* GL 6136		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 250	9.625 H-40	32.000		214			171		
8 750	7.000 J-55	20.000		3009			1010		
8 750	7.000 N-80	23.000	3009	3215			1010		
6 250	4.500 K-55	12.000	3094	5462			339		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5242							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	2975	5463	3754 TO 5400		103	
B)						
C)						
D)						

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	2975	5463	3754 TO 5400		103	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4956 TO 5400	2104 BBL SLK WTR, 100,000 BRADY SAND
4343 TO 4865	2246 BBL SLK WTR, 100,000 BRADY SAND
3754 TO 4232	600 BBL GEL, 200,000 BRADY SD, 1,171,500 SCE N2

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/25/2001	04/25/2001	1	→	0.0	869.0	0.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI 370		370.0	→					GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						FOR RECORD
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						04/10/2001

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #4025 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

Sum OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				OJO ALAMO	1512
				KIRTLAND	1690
				FRUITLAND	2237
				PICTURED CLIFFS	2820
				LEWIS	2975
				HUERFANITO BENTONITE	3545
				CHACRA	3851
				CLIFF HOUSE	4340
				MENEFEE	4654
				POINT LOOKOUT	5064

32. Additional remarks (include plugging procedure):

Tubing pressure is shut-in.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #4025 Verified by the BLM Well Information System for BURLINGTON RESOURCES OIL & GAS.

Sent to the Farmington Field Office. Committed to AFMSS for processing by Maurice Johnson on 05/09/2001

Name(please print) PEGGY COLETitle REPORT AUTHORIZER

Signature _____

Date 05/07/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.