# SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT					5. LEA	ASE DESIGNATION A	ND SERIAL NO.
APPLICATION FOR PERMIT TO DRILL OR DEEPEN					6. IF	NMNM <sub>T-</sub> 9.7	PARIE NAME
DRILL D DEEPEN DEEPEN SINGLE MULTIPLE OTHER SOME ZONE ZONE						T AGBEEMENT A	23904
2. NAME OF OPERATOR  Richardson C	perating Co.	(303) 830-80	000		9. AM	WF Fed. 2	9 #3
3. ADDRESS AND TELEPHONE NO.				20202	3	0-045-3	0347-
4. LOCATION OF WELL (R.	, Suite 1700, eport location clearly and	in accordance wi	th any	State requirements.*)	—— <b>T</b> w. ™	Mo. PC &	Ba. Fr. Co.
At surince	1010' FSL	. & 920' F	-WL		11. SE	C., T., R., M., OR BL	K.
At proposed prod. zon	<sup>®</sup> Same					-30n-14w	_
	AND DIRECTION FROM NEAR		T OFFIC	E.	i _	UNTY OR PARISH	
15. DISTANCE FROM PROPU		on, NM	16. N	O. OF ACRES IN LEASE	Sal	n Juan-	NM
LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig	INE, FT.	920'		1,120	TO THIS WEL	1	0/320Wf
18. DISTANCE FROM PROP TO NEAREST WELL, DO OR APPLIED FOR, ON THE	RILLING, COMPLETED,	2 400'	19. г	1,100 <sup>2</sup>	20. ROTARY OR C.	ABLE TOOLS	
21. ELEVATIONS (Show whe		3,499'	<u> </u>	······································		Rotary APPROX. DATE WORL	WILL START
23.		5,480' un	grad	led ground		Upon A	pproval
/				D CEMENTING PROGRAM			
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER F	оот	SETTING DEPTH	QU.	ANTITY OF CEMENT	
8-3/4"	7" (K-55)	20#		120'		≈36 cu ft & to surface	
6-1/4"	4-1/2" (K-55)	10.5#		1,100'_		≈200 cu ft 8	& to surface _
and appeer purs	uant to 43 CFR \$165.			ОСТ 2000	( BODDED	IG OPERATIONS / T 10 COMPLIANC AL REQUIREMEN	AUTHORIZE <b>D ARE</b> SE WITH <b>ATTACHE</b> TS"
(This space for Feder	ral or State office use)	s and measured and to	Co	n on present productive zone a al depths. Give blowout preven nsultant (505)	(0/2 7	8-2	2-00
Application approval does n CONDITIONS OF APPROVAL  APPROVED BY		licant holds legal or ed	quitable ti	tle to those rights in the subject le	ase which would entitle	the applicant to conduct to $\sqrt{27}$	

\*See Instructions On Reverse Side

or one now so known MMOCD diffuily to make to an offers through the control of

## State of New Mexico Energy. Minerals & Mining Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

275 THE CONTROL TO THE TOTAL MENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

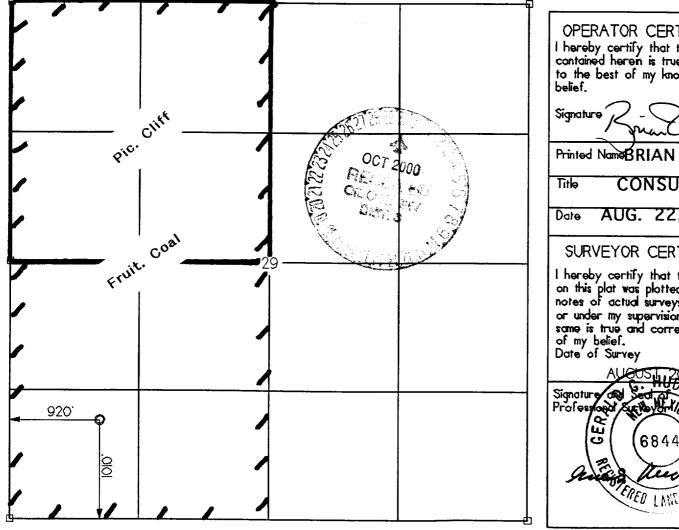
30-045-3	- (	Pool Code 1629 & 8662	o FRUIT.	COAL &	Pool Nam TWIN N	OUNDS	PC
Property Code	Property Name					Wel Number	
23904	WF FEDERAL					29 - 3	
00RD No. 019219					<b>Bevalion</b>		
013213	RICHARDSON OPERATING COMPANY				5480° ~		
Surface Location							
UL or Lot Sec.	Twp. Rge.	Lot ldn. Fee	r fram> North/Sou	th Feet from>	East/West		County

30. N. 14 W. SOUTH WEST | · 1010. 920 • SAN JUAN

Battom Hole Location If Different From Surface

UL or Lot	Sec. Twp.	Rge. Lot id	h. Feet from> North/South	Feet from > East.	West County
Dedication 320 W/2	Joint ?	Consolidation		Order Na.	

NO ALLOWABLE WILL ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIMISION



OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and

CONSULTANT

AUG. 22, 2000

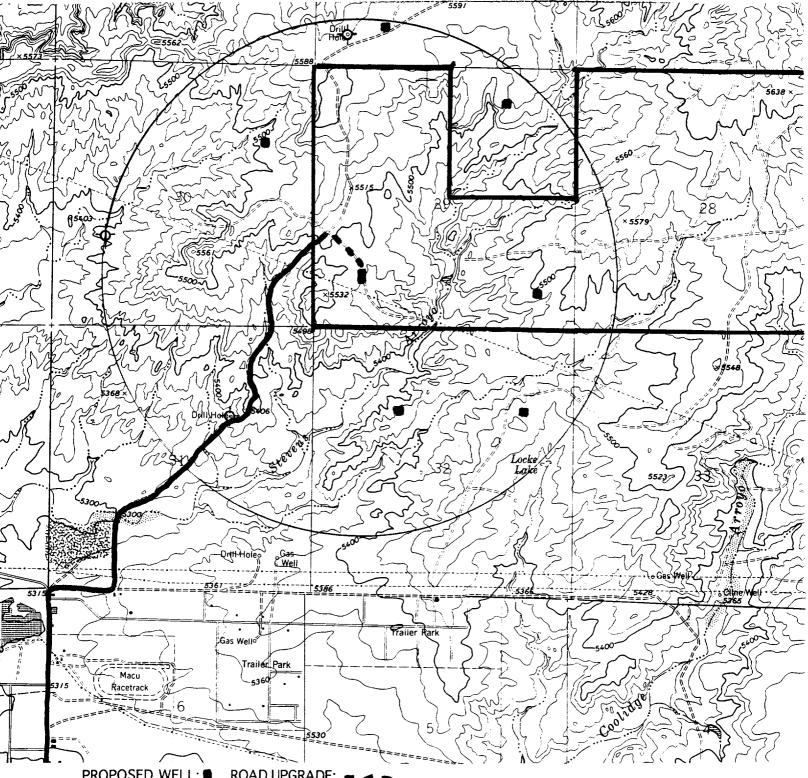
# SURVEYOR CERTIFICATION

I hereby certify that the well location on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey



Richardson Operating Co. WF Federal 29 #3 1010' FSL & 920' FWL Sec. 29, T. 30 N., R. 14 W. San Juan County, New Mexico

PAGE 10



PROPOSED WELL: ROAD UPGRADE: •

**EXISTING WELL:** EXISTING ROAD: -

P&A WELL: -Ò-LEASE:



Richardson Operating Co. WF Federal 29 #3 1010' FSL & 920' FWL Sec. 29, T. 30 N., R. 14 W. San Juan County, New Mexico

### **Drilling Program**

#### 1. ESTIMATED FORMATION TOPS

Formation Name	<u>GL Depth</u>	KB Depth	Subsea Elevation
Kirtland Sh	000'	5'	+5,480'
Fruitland Fm	480'	485'	+5,000'
Pictured Cliffs Ss	980'	985'	+4,500'
Total Depth (TD)*	1,100'	1,105'	+4,350'

<sup>\*</sup> all elevations reflect the ungraded ground level of 5,480'

#### 2. NOTABLE ZONES

<u>Gas Zones</u>	Water Zones	Coal Zones
Fruitland Fm (485')	Fruitland Fm (485')	Fruitland Fm (485')
Pictured Cliffs (980')		

Water zones will be protected with casing, cement, and weighted mud. Fresh water encountered during drilling will be recorded by depth, cased, and cemented. Oil and gas shows will be tested for commercial potential based on the well site geologist's recommendations.

# 3. PRESSURE CONTROL

The drilling contract has not yet been awarded, thus the exact BOP model to be used is not yet known. (A typical 2,000 psi model is on PAGE 3.) Double ram or annular system with a rotating head will be used. All ram preventers and related equipment will be hydraulically tested at nipple up and after any use under pressure to 1000 psi.

