

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137

Expires: February 28, 1995

5 LEASE DESIGNATION AND SERIAL NO

NMNM-97843

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

2001 MAR 23 PM 1:23

7 UNIT AGREEMENT NAME

8 FARM OR LEASE NAME, WELL NO

WF Federal 29-4

9 API WELL NO.

30-045-30348

10 FIELD AND POOL, OR WILDCAT

Twin Mounds PC

11 SEC. T. R. M., OR BLOCK AND SURVEY
OR AREA

Sec. 29, T30N-R14W

14 PERMIT NO

DATE ISSUED

12 COUNTY OR
PARISH

San Juan

13 STATE

NM

15. DATE SPUDDED
11/05/200016. DATE T.D. REACHED
11/07/200017. DATE COMPL. (Ready to prod.)
03/03/200118. ELEVATIONS (DF, RKB, RT, GR, ETC.)
5580' GR19. ELEV. CASINGHEAD
5580'20. TOTAL DEPTH, MD & TVD
1205' GL (1210' KB)21. PLUG. BACK T.D., MD & TVD
1154' GL (1159' KB)22. IF MULTIPLE COMPL
HOW MANY?23. INTERVALS
DRILLED BYROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S) OF THIS COMPLETION --TOP, BOTTOM, NAME (MD AND TVD)*

1062' - 1070' Pictured Cliffs

25. WAS DIRECTIONAL
SURVEY MADE
yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Compensated Neutron Log

27. WAS WELL CORED
no

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20#	132'	8 - 3/4"	30 SX	surface
4 - 1/2"	10.5#	1198'	6 - 1/4"	45 SX	surface
				80 SX	surface

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1061'	

31. PERFORATION RECORD (Interval, size and number)

1062" - 1070' 32 holes 0.42"
4 spf

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1062'-1070'	40,000 20/40 Brady

33 * PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
							Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF	WATER--BBL.	GAS-OIL RATIO	
03/02/2001	24	1/4"	----->		TSMT	7		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF	WATER--BBL.	OIL GRAVITY-API (CORR.)		
2	96	----->		TSTM	7			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

vented

TESTED BY

35. LIST OF ATTACHMENTS

MAR 28 2001

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Cathleen Colby

TITLE

Land Manager

FARMINGTON FIELD OFFICE
DATE 3/20/2001

*(See Instructions and Spaces for Additional Data on Reverse Side.)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

38.	GEOLOGIC MARKERS	TODD
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FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs		1070'	1090'				