

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

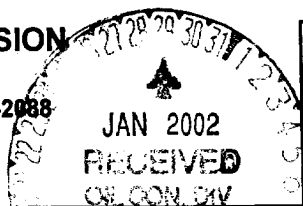
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2089

Form C-105
Revised 1-1-89



WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						WELL API NO. 30-045-30350					
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>						5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>					
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY						6. State Oil & Gas Lease No.					
3. Address of Operator PO BOX 4289, Farmington, NM 87499						7. Lease Name or Unit Agreement Name Utton					
4. Well Location Unit Letter <u>N</u> : <u>995</u> Feet From The <u>South</u> Line and <u>1470</u> Feet From The <u>West</u> Line Section <u>7</u> Township <u>30N</u> Range <u>11W</u> NMPM San Juan County, NM						8. Well No. 100					
10. Date Spudded 11/2/2001		11. Date T.D. Reached 11/5/2001		12. Date Compl. (Ready to Prod.) 1/24/2002		13. Elevations (DF&RKB, RT, GR, etc.) 5617'GL, 5630'KB		14. Elev. Casinghead			
15. Total Depth 2015'		16. Plug Back T.D. 1977'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools 0-2015'		Cable Tools			
19. Producing Interval(s), of this completion - Top, Bottom, Name 1696-1943' Fruitland Coal						20. Was Directional Survey Made No					
21. Type Electric and Other Logs Run Platform express, GR-CBL-CCL						22. Was Well Cored No					
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
7		20#		139'		8 3/4		142 cu. Ft.			
4 1/2		10.5#		2010'		6 1/4		461 cu. Ft.			
24. LINER RECORD										25. TUBING RECORD	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	
										2 3/8	
										1944'	
										SN @ 1915'	
26. Perforation record (interval, size, and number) 1696-1816' w/100 0.30" diameter holes 1934-1943' w/36 0.30" diameter holes						27. ACID; SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
						DEPTH INTERVAL					
						AMOUNT AND KIND MATERIAL USED					
						1696-1816' 230 bbls 25# X-link gel, 39000# 20/40 AZ sd, 287,700 SCF N2.					
						1934-1943' 265 bbls 20# X-link gel, 14780# 20/40 AZ sd, 340,500 SCF N2.					
						337 bbls 30# X-link gel, 32000# 20/40 AZ sd, 635,000 SCF N2.					
28. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI					
Date of Test 1/23/2002		Hours Tested 1		Choke Size		Prod'n for Test Period		Oil - Bbl		Gas - MCF	
Flow Tubing Press. SI 352		Casing Pressure SI 348		Calculated 24-Hour Rate		Oil - Bbl		Gas - MCF		Water - Bbl	
						1150 Pitot gauge				Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold										Test Witnessed By	
30. List Attachments None											
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature <u>Peggy Cole</u>				Printed Name <u>Peggy Cole</u>				Title <u>Regulatory Supervisor</u>			
								Date <u>1/28/2002</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 498'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland 600-1608'	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs 1984'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddeok _____	T. Ellenburger _____	T. Dakota _____	T. Lewis _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. Hrmite. Bnt. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. Chacra _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. Graneros _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Lithology	From	To	Thickness in Feet	Lithology
498'	600'	White, cr-gr ss.				
600'	1608'	Gry sh interbedded w/tight, gry, fine-gr ss.				
1608'	1984'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.				
1984'	2015'	Bn-Gry, fine gr, tight ss.				