District I

1625 N. French Dr., Hobbs, NM 88240

District\_II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

## State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr.

Reformatted July 20, 2001

Form C-104

1220 S. St. Francis	s Dr., Santa	·			Santa Fe, NN						AMENDED REPORT	
<del></del>	I.		JEST FO	<u>OR ALI</u>	LOWABLE	AND AU	<u>rhor</u>	IZATION	TO TR	ANSP(	ORT	
Operator na Burlington Re	me and A	iddress Oil & Gas Co	omnany L	p				<sup>2</sup> OGRID Nun	nber	14538		
PO Box 4289			лирин,	•			ľ	<sup>3</sup> Reason for I	iling Cod		ve Date	
Farmington, I	New Mexi	ico 87499								New Drill		
<sup>4</sup> API Number	r	<sup>5</sup> Pool	Name				*	<del> </del>	<sup>6</sup> Poo	l Code		
30-045-30350 Basin Fro						and Coal		71629				
<sup>7</sup> Property Code <sup>8</sup> Property Name							<del></del>	9 Well Number				
<b>76</b> 1	19				Uttor	<u>n</u>					100	
II. 10 Sur	rface Lo	cation	T		n t from the	Tarada/Sout	1. T !ma	Feet from the	Fact/W	est line	County	
Ul or lot no.	Section 7	Township 30N	Range 11W	Lot.Idn	Feet from the	North/South Line South		1470		est line est	San Juan	
	′	3011	1117									
11 Bot		le Location				1	<del></del>		r		r	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Sout	h line	Feet from the	East/W	est line	County	
						<u> </u>	15.0		<u> </u>	17 7 4		
12 Lse Code		cing Method Code		onnection ate	<sup>15</sup> C-129 Pern	nit Number	, c	-129 Effective	Date	" <b>C-</b> 1:	29 Expiration Date	
F		owing	ν.	ile								
		/// III-6										
		Transporte			10	· · · · · · · · · · · · · · · · · · ·	11		22 - 0			
18 Transport	ter	<sup>19</sup> Transporter Name and Address			20 P	<sup>20</sup> POD <sup>21</sup> O		3		22 POD ULSTR Location and Description		
OGRID					2831074			and Description			Iptiva	
9018		Gian	nt Indust	ries			0		2572	20 30 3	<b>X</b>	
									8100	<u> </u>		
151618		El Paso	Field So	ervices	2831	075	G		. IAN	2000	6.5	
151010		Di I aso	friciu o.	El VICCO	- 35 - 7 / / / / / / / / / / / / / / / / / /		A B W		VAN 関節さ	2002		
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									<u></u>	<del> </del>		
IV. Prod	uced Wa	afer										
IV. Prod	uced W	ater 24 POD	ULSTR	Location a	nd Description							
IV. Prod		<sup>24</sup> POD	ULSTR 1	Location a	nd Description							
<sup>23</sup> POD	107(	POD POD	) ULSTR	Location a	nd Description			·				
<sup>23</sup> POD V: Well (	1 <del>0 7 (</del> Complet	POD			nd Description	<sup>28</sup> PBT	D	<sup>29</sup> Perfora	tions		<sup>30</sup> DHC, MC	
<sup>23</sup> POD	1 0 7 (Complet	POD POD	Date			<sup>28</sup> PBT 1977'		<sup>29</sup> Perfora 1696-19			<sup>30</sup> DHC, MC	
23 POD  2. Well ( 25 Spud Da 11/2/2001	† <del>} 7 {</del> Complet	tion Data  26 Ready	Date		<sup>27</sup> TD 2015'	1977'	,	1696-19		34 Saci		
23 POD  Well ( 25 Spud Da 11/2/2001	Completite	tion Data  26 Ready	Date	g & Tubin	<sup>27</sup> TD 2015'	1977 <sup>3</sup>	)epth Se	1696-19			s Cement	
23 POD  Well ( 25 Spud Da 11/2/2001	† <del>} 7 {</del> Complet	tion Data  26 Ready	Date		<sup>27</sup> TD 2015'	1977 <sup>3</sup>	,	1696-19				
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(505)326-9700

1/28/2002