

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Playa Minerals & Energy, Inc. (281) 931-3800

3. ADDRESS AND TELEPHONE NO.

650 N. Sam Houston Pkwy E., Suite 500, Houston, TX, 77060

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1500' FNL & 2300' FEL

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

4.5 air miles N of Waterflow, NM

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

340'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

415'

16. NO. OF ACRES IN LEASE

160.0

19. PROPOSED DEPTH

3,250'

17. NO. OF ACRES ASSIGNED
TO THIS WELL40 SW¹/₄ NE¹/₄

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5,507' ungraded ground

22. APPROX. DATE WORK WILL START*

Upon Approval

PROPOSED CASING AND CEMENTING PROGRAM

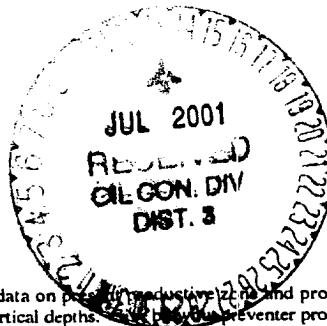
SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8-3/4"	7" (J-55)	20#	320'	≈107 cu ft & to surface
6-1/4"	4-1/2" (J-55)	9.5#	3,250'	≈564 cu ft & to surface

This section is subject to technical and
procedural review pursuant to 43 CFR 3165.3
and appeal pursuant to 43 CFR 3165.4.

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"MINERAL REQUIREMENTS"

Well is 340' from closest lease line and 1,500' from closest unit line.

Well is 415' from closest lease well (P&A) and 1,345' from closest active unit well.



cc: BLM (& OCD), Jackson

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on past productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. If proposal is to install a preventive program, if any.

24.

SIGNED

TITLE

Consultant (505) 466-8120

DATE

9-6-00

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

7/11/01

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

/s/ Joel Farrell

TITLE

DATE

JUL 11 2001

*See Instructions On Reverse Side

I, the undersigned, hereby certify that the information furnished herein is true and correct to the best of my knowledge and belief, and that I am not aware of any material misstatements or omissions.

Signature

DISTRICT II
P.O. Drawer DD, Artesia, N.M. 88211-0719Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 CopiesDISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, NM 87504-2088DISTRICT IV
PO Box 2088, Santa Fe, NM 87504-2088☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-045-30364		2 Pool Code 32870		3 Pool Name HORSESHOE GALLUP	
4 Property Code 016547 25178		5 Property Name N.E.H.U.			6 Well Number 70
7 OGRID No. 171052		8 Operator Name PLAYA MINERALS & ENERGY, INC.			9 Elevation 5507'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	14	30-N	16-W		1500'	NORTH	2300'	EAST	SAN JUAN

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres 40 SW ¹ / ₄ NE ¹ / ₄					13 Joint or Infill		14 Consolidation Code		15 Order No. R 2026

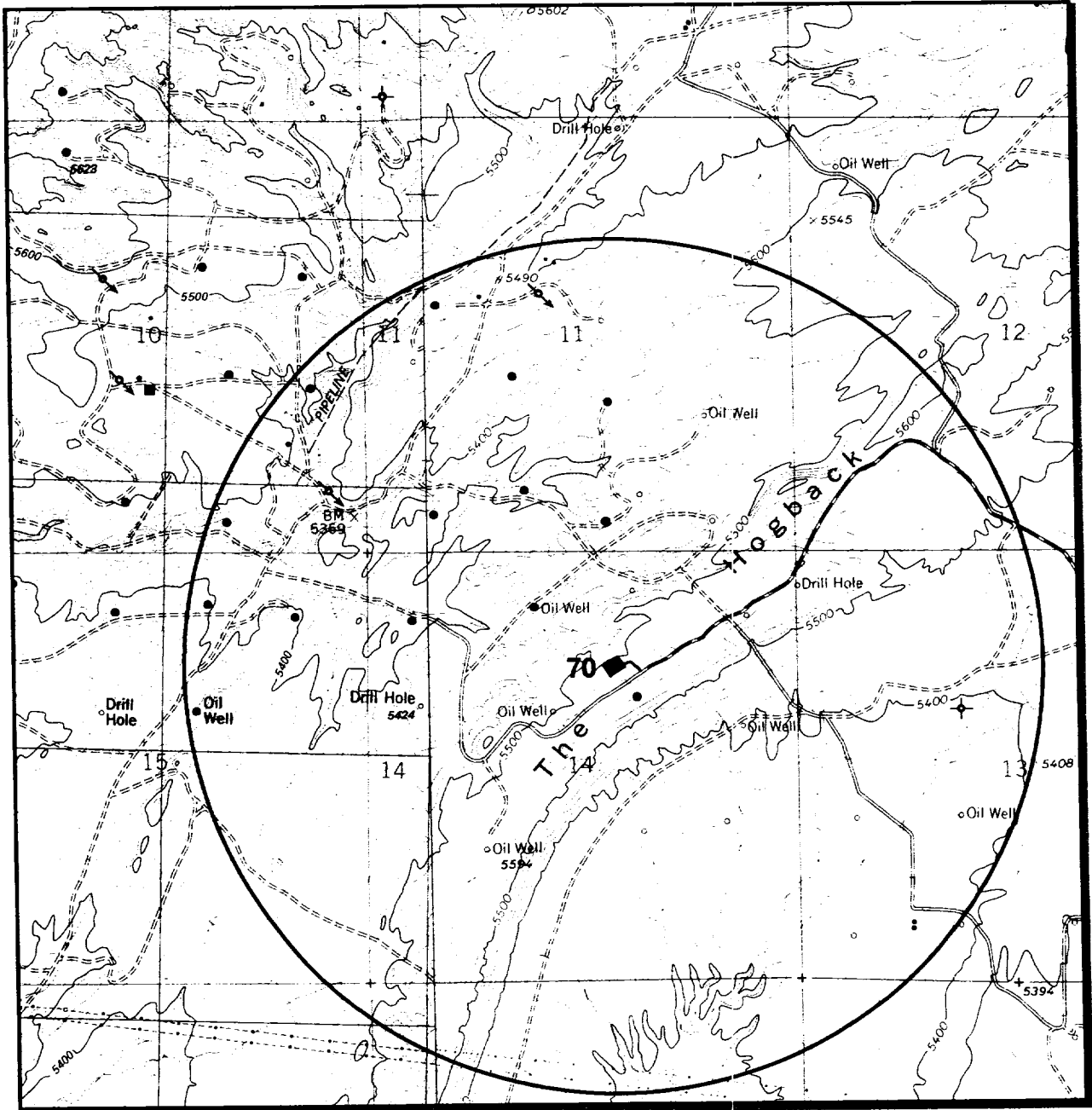
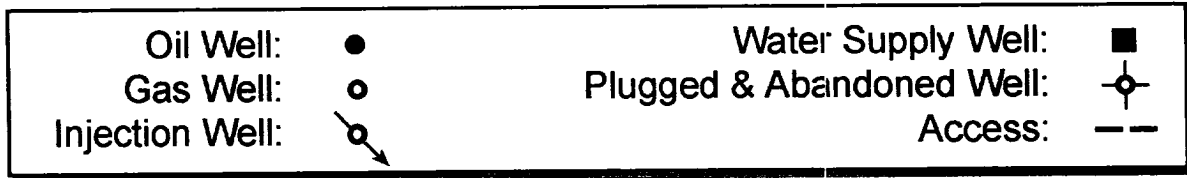
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

FD. 1929 U.S.G.L.O. BC.	16 N 89-51-11 W 5265.90'	1500'	LAT. 36°49.0'N LONG. 108°29.6'W	2300'	SET 1/2" REBAR W/ 1 1/2" AC STAMPED 8894	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief	
						Signature Adam Croteau	Printed Name ADAM CRATEAU
						Title CONSULTANT	
						Date 09/07/00	
						18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my ability	
						Date of Survey JUL 2001	
						Signature and Seal of Registered Professional Land Surveyor 8894	
						Certificate Number	

FD. UNMARKED
3 1/2" AC

JUL 2001
RECEIVED
OIL CON. DIV
DIST. 3

REGISTERED PROFESSIONAL LAND SURVEYOR
NEW MEXICO
8894



Playa : NEHU 70

Existing Wells, Access

Legal: SW NE Sec 14 T30N R16W

County: San Juan

Prepared by: Permits West

1" = 2000'



Plava Minerals & Energy, Inc.
Northeast Hogback Unit 70
San Juan County, NM

Drilling Program

1. Formation Tops

The estimated tops of important geologic markers are:

<u>Formation Name</u>	<u>GL Depth</u>	<u>KB Depth</u>	<u>Subsea Elevation</u>
Cliffhouse Ss	000'	000'	+5,490'
Pt Lookout	1,270'	1,270'	+4,220'
Upper Mancos Shale	1,610'	1,610'	+3,880'
Upper Gallup Ss	2,940'	2,940'	+2,550'
Lower Gallup	3,050'	3,050'	+2,440'
Lower Mancos	3,120'	3,120'	+2,370'
Total Depth (TD)*	3,250'	3,250'	+2,240'

* all elevations reflect the ungraded ground level of 5,391'.

2. Notable Zones

<u>Oil & Gas Zones</u>	<u>Water Zones</u>	<u>Minerals Zones</u>
	Cliffhouse (000')	
Upper Gallup (2,940')		
Lower Gallup (3,050')		

Water Zone will be protected with casing, cement, and weighted mud. Fresh water encountered during drilling will be recorded by depth, cased, and cemented. Oil and gas shows will be tested for commercial potential based on the well site geologist's recommendations.

3. Pressure Control

BOP systems will follow Onshore Order No. 2 and API RP 53. The drilling contract have not been yet awarded, thus the exact BOP model to be used is not yet known. A typical model is on page 3. Maximum expected pressure is 400 psi. BOP controls will be installed before drilling the surface casing plug and remain in use until the well is completed or abandoned. Once out from under the surface casing, a minimum 2,000 psi BOP and choke manifold system will be used.

All BOP mechanical and pressure tests will be recorded on the driller's log. BOP's will be inspected and operated at least daily to assure good mechanical working order. Inspections will be recorded on the daily drilling report. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place.

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4. Casing & Cement

<u>Hole size</u>	<u>O.D.</u>	<u>Weigh (lb/ft)</u>	<u>Grade</u>	<u>Type</u>	<u>Age</u>	<u>GL Setting Depth</u>
8-3/4"	7"	20	J-55	ST&C	New	320'
6-1/4"	4-1/2"	9.5	J-55	ST&C	New	3,250'

Surface casing will be cemented to the surface as follows:

- Break circulation with water
- Pump \approx 90 sx (107 cu ft) of Class B+ 2% CaCl_2
- Drop cement wiper plug and displace to 30' above guide shoe
- WOC 12 hours

Production casing will be cemented to the surface as follows:

- Break circulation with water
- Pump \approx 10 bbl of fresh water
- Pump \approx 145sx (\approx 564 cu ft) Class B cement with 3% chemical extender and 1/4#/sx cellophane flakes followed by \approx 80sx (94 cu ft) Class B cement with 2% CaCl_2 + 1/4#/sx cellophane flakes.
- Drop rubber cement plug and displace to float collar
- Centralizers will be run on the 1st, 3rd, 5th, 9th and 11th joints.

5. Mud Program

Surface hole will be drilled with Aquagel/lime slurry spud mud mixed to 45-50 sec/qt viscosity.

Production hole will drilled with an air mist system, and foamer as needed.

6. Coring, Testing & Logging

No cores or DST's are planned. Compensated Density-Neutron logs will be run from TD to 7" casing. CCL and cement bond logs will be run if needed.

7. Downhole Conditions

No abnormal temperatures, abnormal pressures, nor hydrogen sulfide are expected. Maximum pressure will be \approx 400psi.

8. Other Information

The anticipated spud date is November 1, 2000. It is expected it will take \approx 5 days to drill and \approx 30 days to complete the well.