SIGNED

UNITED STATES

U	EP.	AK		ノト	11/1	IOI

SUBMIT	IN	DUPL	ICATE!
JUDITILI	11.	DOLL	

(See other in-	
(Dec other in-	Expires: February 28, 199
structions on	Expired Teoretal 20, 122

reverse side) 5 LEASE DESIGNATION AND SERIAL NO.

BUREAU OF LAND MANAGEMENT	NMNM-9784

WELL CO	MPLETI	ON OR	RECOM	PLETION F			.OG*	6 IF INDIAN, A	LLOTTEE O	OR TRIBE NAME		
a. TYPE OF WELL:	 	OIL	GAS		HI MAR 2	3 Pil 1	1:17	7 UNIT SCREE	MENTALL	15		
b TYPE OF COMPLETION	N:	WELL	WELL	A DRY	Other _			7 UNIT AGREE	.MENT NAM	IE.		
NEW Y	WORK	DEEP-	PLUG BACK	DIFF. RESVR.	Other			8 FARM OR LE	ASE NAME	WELL NO		
WELL A 2. NAME OF OPERATOR	OVER	EN L	BACK	RESVR.	Ottle: _			1	WF Federal 28-3			
2. NAME OF OPERATOR	•	Richar	dson Opera	ting Company				9 API WELL N		30-045-30379		
3. ADDRESS AND TELEP									,			
	1700 Linco	ln, Suite 17	700, Denver	, CO 80203	303-830 - 8	000		10 FIELD AND	200L, OR ₩	ALGENTA O		
4 LOCATION OF WELL (At surface 84	Report location cl 45' FSL, 16		rdance with any Sta	ne requirements)*				II SEC T R		Hill PC ck and survey		
At surface O	+5 F3L, 10	132 I W L						OR AREA				
At top prod, interval re	ported below	same						N) Se	c. 28, T	30N-R14W		
At total depth								, , ,				
same				14. PERMIT NO	ı	DATE ISSUED		12. COUNTY OF PARISH		13. STATE		
								San J		NM		
5 DATE SPUDDED 16	DATE T.D. RE.		1	MPL. (Ready to prod.)	18	ELEVATIONS (DF, RKB, RT, GR.	ETC /*	19 E	LEV CASINGHEAD		
11/14/2000	11/16		l	01/04/2001			5520' GR			5520'		
0 TOTAL DEPTH, MD &		PLUG. BACK T.I		HOW M	TIPLE COMPL.		ERVALS ILLED BY	ROTARY TOOLS		CABLE TOOLS		
1273' GL (1278	KB)	1222' Gl	L (1227' KE	3)				X				
24 PRODUCING INTERV	AL(S) OF THIS C	OMPLETION1	OP. BOTTOM, N	AME (MD AND TVD)*				<u> </u>		25. WAS DIRECTIONAL		
			1013'	- 1025' Picture	ed Cliffs					SURVEY MADE		
	071777 (101	1013	1020 Tieture					27 11	Yes VAS WELL CORED		
type electric and	OTHER LOGS R	.UN	0	136	1				-/ "			
			Compe	nsated Neutron					l	no		
28.				CASING RECOR	D (Report all s HOLE SIZE			COLIC TIVE DE	2000	AMOUNT PULLED		
CASING SIZE/GRADE		HT, LB./FT	DEPT	132'			T. CEMENTING RECORD AMOUNT PUL 30 sx surface					
7" 4 - 1 2"		20#		132' 8 - 3/4" 1270' 6 - 1/4"				70 sx	surface			
4-12		10.5#		1270	0 - 1/4	0 - 1/4		60 sx		surface		
								30 3X		Januar		
29		1	.INER RECORD	L		L	30.	TT	JBING REG	CORD		
SIZE	TOP (MD)	 		SACKS CEMENT*	SCRE	EN (MD)	SIZE	DEPTH SI	ET (MD)	PACKER SET (MD)		
							2 3/8"	101	.0'			
			····									
31 PERFORATION RECC	RD (Interval, size	and numbers		- 15 TO 100 100 100 100 100 100 100 100 100 10	32		ACID, SHOT, F	RACTURE, CEME	VT SQUEEZ	E. ETC		
						INTERVAL (ME))			MATERIAL USED		
1013" - 1025'	48 holes	0.41"	_ f €j	•	10	113'-1025'		42.0	00 20/40) Brady		
	4 spf		₩	MAD ODDA								
			# (S) J (S) J	MAR 2001								
			100	http://de.	1							
33.*			- \$500		PRODUCTION				WELL CT:T	21.5 (1)		
DATE FIRST PRODUCTION	•	PRODUCTION	METHOD (Flowin	ng, gas 🎒 ชูทักคุมกรีฐvize	and type of sprim	Di			shut-inj	US Producing or Shut-in		
DATE OF TEST	HOURS TES	TED .	CHOKE SIZE	PROD'N FOR	୍ଦ୍ର:ମା BBL	GAS	MCF	WATER	BBL	GAS-OIL RATIO		
12/29/2000	!	12	1/4"	TEST PERIOD P			24		32			
FLOW TUBING PRESS	CASING PRI		CALCULATED	OILBBL	GAS	MCF	WATER	-BBL	OIL	GRAVITY-API (CORR.)		
40	\	40	24-HOUR RATE			48		64				
			>						OFFIE	OYFOR RECORD		
34 DISPOSITION OF GA vented	3 (Sold, used for fi	iiei, vented, etc.)						יין	get tel	TION DESCRIP		
35 LIST OF ATTACHME	NTS									0 = -		
		nrior to testi-	og Emitland C	nal				l	MAR	2 7 2001		
Set removable bridge 36 I hereby certify that the					iil as anable record	is			T) B B I I I I I I I I I I I I I I I I I	P3.04 #72.751 (2)		
SIGNED	Cathl		May	TITLE		Land Ma	nager	FA	MINING I	ON FIELD GFF10E 3/20/2001		

*(See Instructions and Spaces for Additional Data on Reverse Side.)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

	1 1	VERT. DEPTH			 		 					
GEOLOGIC MARKERS	TOP TOP											
38.	NAME											
37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and	DESCRIPTION, CONTENTS, ETC.											
ow all important zones o	BOTTOM		,0101	1050'			 		 			
OUS ZONES: (She ling depth interval ter	TOP		.026	1016'						 		
37. SUMMARY OF POI drill-stem tests, includ	recoveries): FORMATION		Fruitland Coal	Pictured Cliffs								