

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Holbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505
MAY 2001

WELL API NO. 30-045-30382
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. NM-03886
7. Lease Name or Unit Agreement Name: Carle
8. Well No. 1B
9. Pool name or Wildcat Blanco Mesa Verde
4. Well Location Unit Letter <u>E</u> : <u>1955</u> feet from the <u>North</u> line and <u>930</u> feet from the <u>West</u> line Section <u>20</u> Township <u>30N</u> Range <u>11W</u> NMPM County 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5670' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Squeeze off wet zone in existing perfs <input checked="" type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Well was still making a lot of water causing well not to flow due to water. Ran a packer and plug and tested each zone. Determined that water was coming from the Cliff House formation 3614' - 3957'. Water in the Cliffhouse proved to be an extremely wet zone with water that is not normal or native to the MV formation (blackish smelly water, we think due to proximity of injection wells in area). On May 1, 2001 set plug @ 3975' and cement retainer @ 3584'. Squeezed with 104 sacks Class B cement yield 1.18, 15.6#, with 2% CaCl2. WOC overnight. Tagged cement @ 3584' and drilled to 3730'. Squeezed perfs @ 3614', 3637', 3646', 3678', 3680', 3682, 3684', 3690', 3693', 3705', 3709', 3711', and 3729', for a total of 13 perfs. Pressure tested with packer @ 3584' to 2000# with very little bleed off. Cleaned out well to PBTD of 4804'. Perforated again over existing perfs with .36" holes and 2 spf @ 4331, 34, 93, 95, 4401, 06, 13, 29, 36, 58, 70, 73, 4502, 11, 23, 29, 39, & 41. Ran 2 3/8" tubing and landed @ 4589' KB with 1.78" SN @ 4557' KB.
Put well back on line May 9, 2001.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donald Johnson TITLE Operations Manager DATE 5/11/01

Type or print name Donald Johnson Telephone No. 505-334-9111

(This space for State use)

ORIGINAL SIGNED BY CHARLIE T. PERRIN

DEPUTY OIL & GAS INSPECTOR, DIST. IV

MAY 14 2001

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any: