

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 South First, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO.
 30-045-30382

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 NM-03886

7. Lease Name or Unit Agreement Name:
 Carle

8. Well No.
 1B

9. Pool name or Wildcat
 Blanco Mesa Verde-Otero Chacra

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Koch Exploration Company

3. Address of Operator
 P.O. Box 489 Aztec, NM 87410

4. Well Location

Unit Letter E : 1955 feet from the North line and 930 feet from the West line
 Section 20 Township 30N Range 11W NMPM County San Juan

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
 5670' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>Commingle Mesa Verde & Chacra</u> <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

While attempting to complete the Mesa Verde-Lewis Shale we mistakenly completed the Otero-Chacra. Under Rule 303C(5) we would like to commingle the Blanco Mesa Verde (72319) and Otero-Chacra (82329). We have attached a list of the perforated intervals, including allocation derived from attached Audio Log, and Form(s) C-102 showing ownership.

The commingling will not reduce the value of the total remaining production.

Notice has been sent to all interest owners within the 320 and 160 spacing.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Don Johnson TITLE Operations Manager DATE 8/3/01

Type or print name Don Johnson Telephone No. (505) 334-9111

(This space for State use)
 APPROVED BY STEVEN N. HAYDEN TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE AUG-3-2001

Conditions of approval, if any:

Carle 1B Chacra/MV Commingle

Based on Audio Log Ran 2/26/01

After Wet Zone % of Gas per

Final

Interval	# Shots	% MCF	MCFD	Squeezed	Selection	Perf	Percentages
Huerfanito Bentonite Marker @ 2754'							
2.792 - 95	3	3.90%	29.15	29.15	4.4468%		
2.809 - 12	3						
2.836 - 39	3						
2.944 - 47	3	8.20%	61.2	61.2	9.3360%		
3.019 - 22	3						
3.028 - 31	3						
3.063 - 66	3						
3.076 - 79	3						
3.139 - 42	3	3.50%	26.43	26.43	4.0319%		
3.145 - 48	3						
3.151 - 54	3						
3.229 - 32	3						
3.287 - 90	3	11.10%	83.39	83.39	12.7210%		
3.297 - 3.300	3						
3.313 - 16	3						
3.319 - 22	3						
3.324 - 27	3						
3.432 - 35	3						
3.447 - 50	3						

Total Otero Chacra Percentage	30.53560%
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TOP of MV &/or Bottom of Otero Chacra @ 3504' 750' Below Huerfanito Bentonite Marker @ 2754'

3.514 - 17	3	2.00%	15.32	15.32	2.3370%	
3.521 - 24	3					
3.527 - 30	3					
3.533 - 36	3					
3.542 - 45	3					
3.614	1	3.20%	23.97	0	0.0000%	
3.637	1					
3.646	1					
3.678	1	9.40%	70.49	0	0.0000%	
3.680	1					
3.682	1					
3.684	1					
3.690	1					
3.693	1					
3.705	1					
3.709	1					
3.711	1					
3.729	1					

Based on Audio Log Ran 2/26/01

After Wet Zone % of Gas per

Final

Interval	# Shots	% MCF	MCFD	Squeezed	Selection	Perf	Percentages
3.753	1	3.10%	23.54	23.54	3.5910%		
3.755	1						
3.795	1						
3.907	1	13.70%	102.88	102.88	15.6942%		
3.930	1						
3.933	1						
3.936	1						
3.957	1						
4.015	1						
4.018	1						
4.031	1						
4.056	1						
4.185	1	1.60%	11.77	11.77	1.7955%		
4.187	1						
4.195	1						
4.198	1						
4.201	1						
4.204	1						
4.207	1						
4.281	1	20.90%	156.86	156.86	23.9287%		
4.284	1						
4.289	1						
4.309	1						
4.311	1						
4.324	1						
4.331	1						
4.334	1						
4.347	1						
4.364	1						
4.368	1						
4.378	1						
4.381	1						
4.385	1						
4.388	1						
4.393	1						
4.395	1						
4.401	1						
4.406	1						
4.413	1						
4.429	1						
4.436	1						
4.458	1	15.20%	114.21	114.21	17.4225%		
4.470	1						
4.473	1						
4.502	1						
4.511	1						
4.523	1						
4.529	1						
4.539	1						
4.541	1						
4.555	1						
4.563	1	4.10%	30.78	30.78	4.6594%		
4.605	1						
4.629	1						
4.637	1						

Total Mesa Verde Percentage	69.4644%
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TOTALS 99.90% 749.99 655.53 100.00% 100.00000%