## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** SUNDRY NOTICES AND REPORTS ON WELLS

FORM	ΑP	PR	Oν	ΈD
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Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

WM-MIN-077282

6. If Indian, Allottee or Tribe Name

SCI.DILI NOTIC		
Do not use this form for proposals Use "APPLICATION"	7. If Unit or CA. Agreement Designation	
SUBMIT I	Northeast Hogback Unit	
1. Type of Well		8. Well Name and No.
X Oil Well Dlana G	Northeast Hogback Unit #66	
2. Name of Operator	9. API Well No.	
Vulcan Minerals & Energy, Inc.	30-045-30395	
3. Address and Telephone No.	10. Field and Pool, or Exploratory Area	
650 N. Sam Houston Pkwy E. St	Horseshoe Gallup	
4. Location of Well (Footage, Sec., T., R., M	11. County or Parish, State	
1330' FSL and 1310' FWL Sec. 1		San Juan County, NM
12. CHECK APPROPRIATE BOX(s) TO	D INDICATE NATURE OF NOTICE, REPORT, OF	R OTHER DATA
TYPE OF SUBMISSION	TYPE OF A	ACTION
-	Abandonment	Change of Plans
Notice of Intent	Recompletion	New Construction
	Plugging Back	Non-Routine Fracturing
Subsequent Report	Casing Repair	Water Shut-Off
	Altering Casing	Conversion to Injection
Final Abandonment Notice	X Other Extension	Dispose Water
		(Note: Report results of multiple completion on Well
13 Describe Described Completed Comp		Completion or Recompletion Report and Log form.)
directionally drilled give subsurface locations	Clearly state all pertinent dates, including estimated date of st and measured and true vertical depths for all markers and zo	tarting any proposed work. If well is
directionally diffical give substitute totations	and measured and true vertical depths for all markers and 20	mes pertinent to this work.)*
Please extend the APD for this w	call for an advant 12	
		( ! <b>~</b> )
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1 / 20 1 - 4 3		San A
		- 6 - 6
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14. I hereby certify that the foregoing is true and correct Signed Ken pckson	Title Regulatory Compliance	Date 05/01/02
(This space for Federal or State office use)		
Approved by	Title	Date
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

\*See Instruction on Reverse Side

Energy, Minerals & Natural Resources Department

Revised February 21, 1994 Instructions on back

State Lease - 4 Copies Fee Lease - 3 Copies

Submit to Appropriate District Office

P.O. Drafer DD, Artesia, N.M. 88211-0719 DISTRICT III

DISTRICT II

FND. 1926 U.S.G.L.O. BC.

S 89-51-11 E 5265.90'

1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV PO Box 2088, Santa Fe, NM 87504-2088 OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

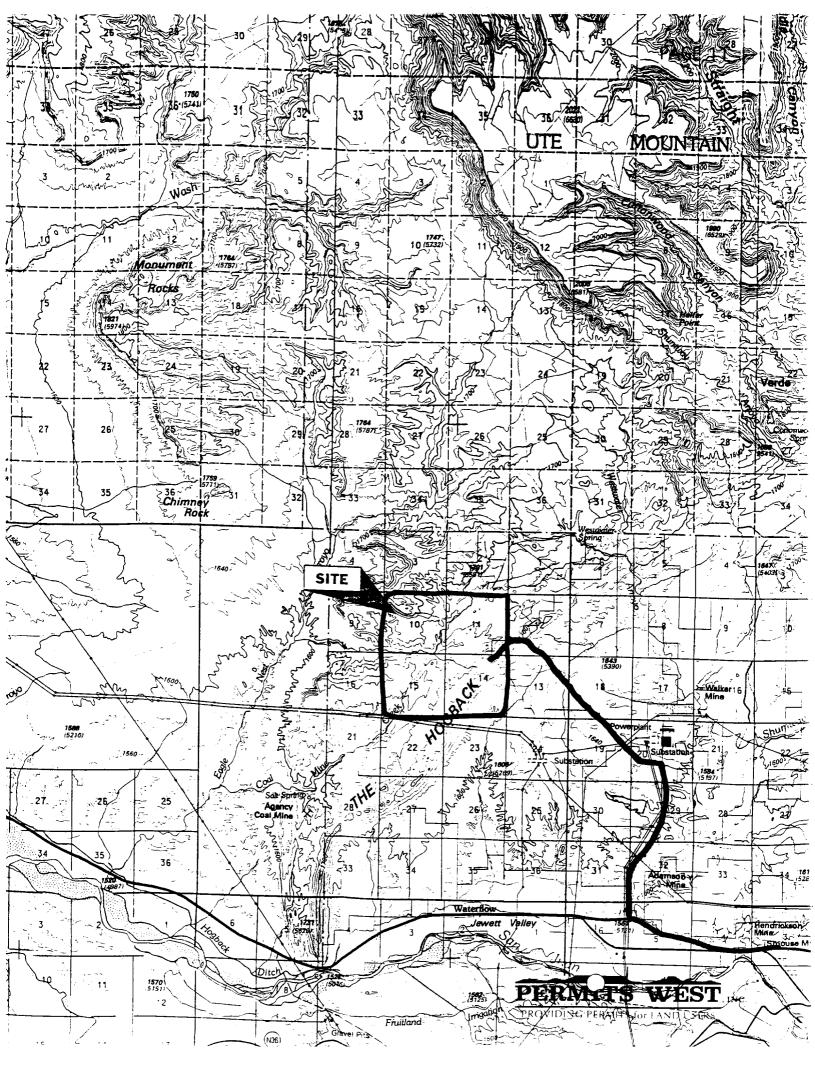
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Code 32870 API Number HORSESHOE GALLUP 30-045-30 \*Property Code <sup>5</sup>Property Name Well Number 016547 N.E.H.U. 66 OGRID No. \*Operator Name • Elevation 171052 PLAYA MINERALS & ENERGY, INC. 5424' 10 Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 30 - N11 16-W 1330 SOUTH 1310' WEST SAN JUAN " Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 12 Dedicated Acres 13 Joint or Infill "Consolidation Code 16 Order No. 40 NW/4,5W/4 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION SET 1/2" REBAR W/ 1 1/2" AC STAMPED 8894 OPERATOR CERTIFICATION I hereby certify that the information contained herein is and complete to the best of my knowledge and belief Title 10/12/00 Date SURVEYOR CERTIFICATION WHOM. A. RUS LAT. 36'30.5'N LONG. 108°29.9'W Date of Sur Signature a

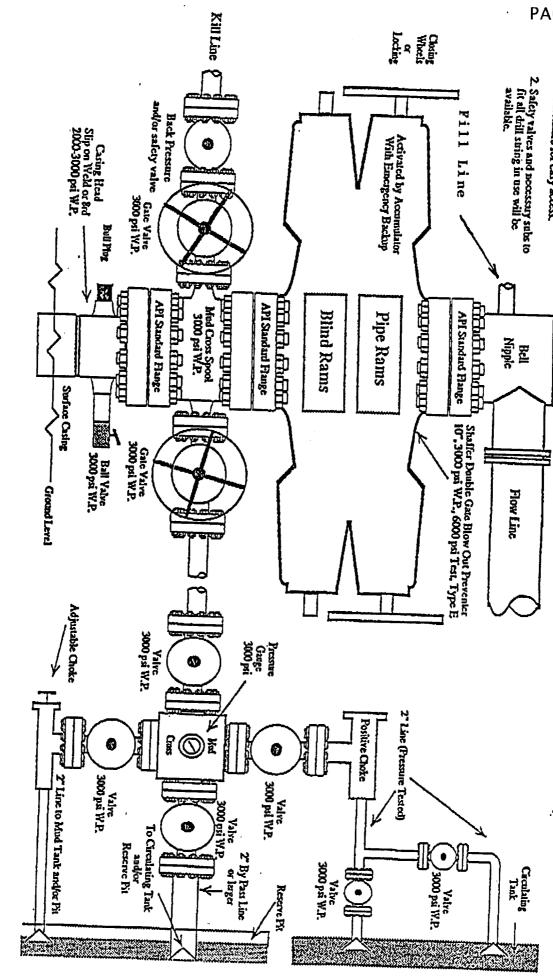
SET 1/2" REBAR W/ 1 1/2" AC STAMPED 8894

8894

Certificate Number



Minimum 2" Choke Line.
Minimum 2" Kill Line.
At Least One 2" Minimum Kill Line Yalve.



Note: This equipment is designed to meet requirements for a 2-M rating standard per 43 CFR part 3160 (amended). Proper operation and testing of equipment will be carried out per standard. 2,000 psi equipment can be substituted in the drawing to meet minimum requirements per standard.