

DISTRICT II
P.O. Drawer DD, Artesia, N.M. 88211-0719Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 CopiesDISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, NM 87504-2088DISTRICT IV
PO Box 2088, Santa Fe, NM 87504-2088☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-045-30395		2 Pool Code 32870		3 Pool Name HORSESHOE GALLUP	
4 Property Code 016547		5 Property Name N.E.H.U.			6 Well Number 66
7 OGRID No. 171052		8 Operator Name PLAYA MINERALS & ENERGY, INC.			9 Elevation 5424'

10 Surface Location

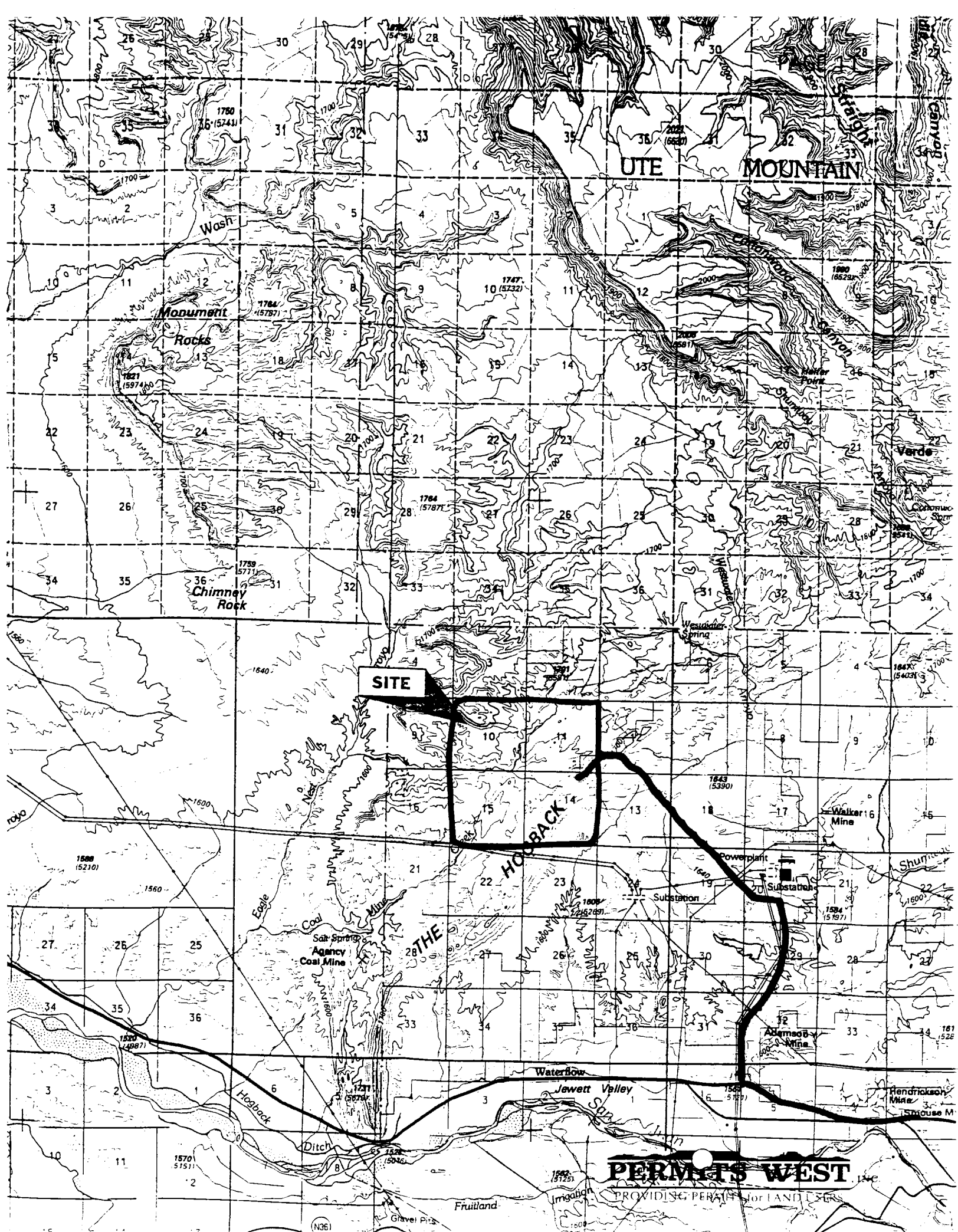
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	11	30-N	16-W		1330'	SOUTH	1310'	WEST	SAN JUAN

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres 40 NW/4, SW/4			13 Joint or Infill		14 Consolidation Code		15 Order No.		

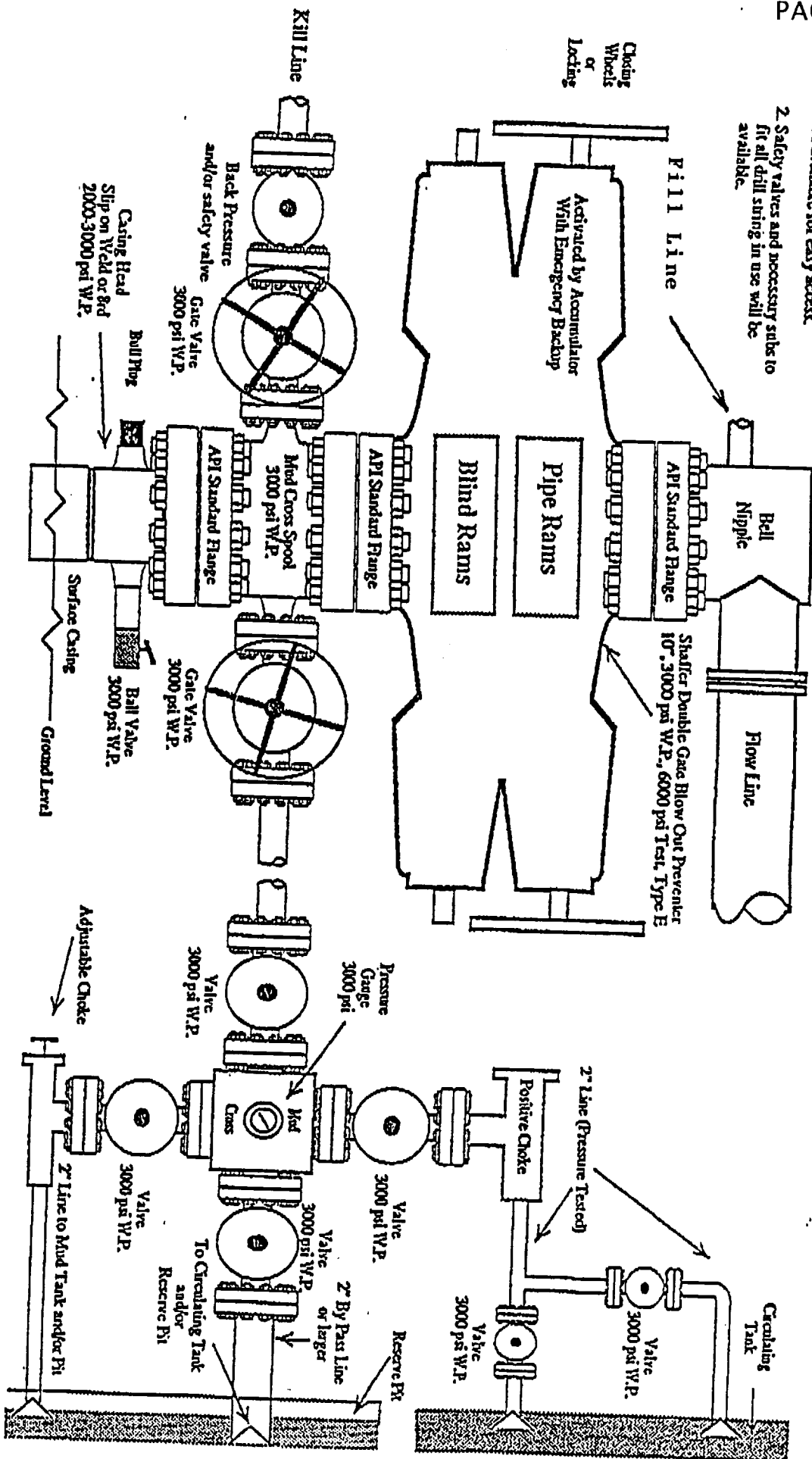
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 SET 1/2" REBAR W/ 1 1/2" AC STAMPED 8894		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Signature ADAM CRATEAU Printed Name CONSULTANT Title 10/12/00 Date	
11 LAT. 36°30.5'N LONG. 108°29.9'W		18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date of Survey 5-17-00 Signature and Seal of Professional Surveyor A. RUSH 8894 Certificate Number	
FND. 1926 U.S.G.L.O. BC.		SET 1/2" REBAR W/ 1 1/2" AC STAMPED 8894	



Note: 1. An upper Kelly cock valve will be utilized during drilling. Handle will be available for easy access.

2. Safety valves and necessary subs to fit all drill string in use will be available.



Pressure Control Equipment

Minimum 2" Choke Line.
Minimum 2" Kill Line.
At Least One 2" Minimum Kill Line Valve.

Note: This equipment is designed to meet requirements for a 2-M rating standard per 43 CFR part 3160 (amended). Proper operation and testing of equipment will be carried out per standard. 2,000 psi equipment can be substituted in the drawing to meet minimum requirements per standard.