

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other DHC-2980

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1730'FNL, 1895'FEL
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
NMNMO4240

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Kelly #4M

9. API WELL NO.
30-045-30403

10. FIELD AND POOL, OR WILDCAT
Otero Chacra/Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec.35, T-30-N, R-10-W

14. PERMIT NO. _____ DATE ISSUED _____

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

15. DATE SPURRED 12/20/2001 16. DATE T.D. REACHED 1/6/2002 17. DATE COMPL. (Ready to prod.) 5/2/2002 18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6213' GL, 6225' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7425' 21. PLUG, BACK T.D., MD & TVD 7300' 22. IF MULTIPLE COMPL., HOW MANY* 3 23. INTERVALS DRILLED BY 0-7425' ROTARY TOOLS CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4310-5273' Mesaverde 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Array Induction, Compensated Neutron Litho-Density, CBL-GR-CCL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	234'	12 1/4	212 cu. Ft.	
7	20#	3006'	8 3/4	1009 cu. Ft.	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	2520'	7423'	698 cu. Ft.		2 3/8	7199'	SN @ 7197'

31. PERFORATION RECORD (Interval, size and number)
4310, 4339, 4347, 4384, 4388, 4397, 4398, 4450, 4456, 4468, 4470, 4472, 4480, 4598, 4600, 4642, 4656, 4658, 4673, 4684, 4730, 4732, 4745, 4768, 4770, 4809, 4817, 4823, 4841, 4859, 4861, 4918, 4931, 4985, 4986, 4995, 5008, 5010, 5012, 5031, 5048, 5070, 5087, 5095, 5105, 5141, 5154, 5169, 5214, 5273

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4310-4770'	100,000# 20/40 Brady sand, 2085 bbls slick water
4809-5273'	100,000# 20/40 Brady sand, 2234 bbls slick water

33. PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST 4/25/2002 HOURS TESTED _____ CHOKER SIZE _____ PROD'N FOR TEST PERIOD _____ OIL-BBL _____ GAS-MCF _____ WATER-BBL _____ GAS-OIL RATIO _____

FLOW. TUBING PRESS. SI 599 CASING PRESSURE SI 600 CALCULATED 24-HOUR RATE _____ OIL-BBL _____ GAS-MCF 750 Separator WATER-BBL _____ OIL GRAVITY-API (CORR.) _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Supervisor DATE 5/7/2002

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; core intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCR. OF ZONES, CONTENTS, ETC.	GEOLOGIC MARKERS	
				MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1484'	1614'	White, cr-gr ss.	1484'	
Kirtland	1614'	2246'	Gry sh interbedded w/tight, gry, fine-gr ss.	1614'	
Fruitland	2246'	2742'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	2246'	
Pictured Cliffs	2742'	2884'	Bn-Gry, fine grn, tight ss.	2742'	
Lewis	2884'	3421'	Shale w/siltstone stringers		
Huerfanito Bentonite*	3421'	3722'	White, waxy chalky bentonite		
Chacra	3722'	4257'	Gry fn grn silty, glauconitic sd stone w/drk gry shale		
Cliff House	4257'	4486'	ss. Gry, fine-grn, dense sil ss.		
Menefee	4486'	4982'	Med-dark gry, fine gr ss, carb sh & coal		
Point Lookout	4982'	5415'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation		
Mancos	5415'	6242'	Dark gry carb sh.		
Gallup	6242'	6976'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh		
Greenhorn	6976'	7030'	Highly calc gry sh w/thin lmst.		
Graneros	7030'	7170'	Dk gry shale, fossil & carb w/pyrite incl.		
Dakota	7170'	7425'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks		

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)