

(August 1999)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB NO. 1004-0137

Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other _____			5. Lease Serial No. NM-06738		
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> 2001 Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator BURLINGTON RESOURCES OIL & GAS			7. Unit or CA Agreement Name and No.		
3. Address 3401 EAST 30TH FARMINGTON, NM 87402		3a. Phone No. (include area code) 505.325.9727	8. Lease Name and Well No. SANCHEZ 3B		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 805FEL 1795FSL At top prod. interval reported below At total depth			9. API Well No. 3004530406		
14. Date Spudded 02/27/2001			15. Date T.D. Reached 03/04/2001		10. Field and Pool, or Exploratory BLANCO MV/OTERO CHACRA
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 04/01/2001			11. Sec., T., R., M., on Block and Survey or Area NESE 34 30N 10W NMP		
17. Elevations (DF, RKB, RT, GL)* GL 6021			12. County or Parish SAN JUAN		
18. Total Depth: MD 5218 TVD			19. Plug Back T.D.: MD 5213 TVD		13. State NM
20. Depth Bridge Plug Set: MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) ARRAY IND., TEMP, COMP. NEUTRON LITHO-DEN., CBL/GR		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H-40	32.000		140			130		
8.750	7.000 J-55	20.000		2720			895		
8.750	7.000 N-80	23.000	2720	2929			895		
6.250	4.500 J-55	11.000	2817	5217			307		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	4921							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) OTERO CHACRA	3520	4076	3336 TO 3830		45	
B) BLANCO MESAVERDE	2665	5218	4266 TO 5134		49	
C)						
D)						

26. Perforation Record

27. Acid Fracture Treatment Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3336 TO 3830	200.000 20/40 BRADY SD, 737 BBL GEL, 1,023,600 SCF
4787 TO 5134	2452 BBL SLK WTR, 100.000 20/40 BRADY SAND
4266 TO 4672	2499 BBL SLK WTR, 100.000 20/40 BRADY SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/01/2001	04/01/2001	3	→	0.0	169.0	0.0			ACCEPTED FOR FLOW FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI 428	428.0	→	→					GSI	APR 12 2001

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/01/2001	04/01/2001	6	→	0.0	763.0	0.0			FLOW FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI 428	428.0	→	→					GSI	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #3379 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				OJO ALAMO	1286
				KIRTLAND	1460
				FRUITLAND COAL	1928
				PICTURED CLIFFS	2520
				LEWIS	2665
				HUERFANITO BENTONITE	3215
				CHACRA	3520
				CLIFF HOUSE	4076
				MENEFEE	4283
				POINT LOOKOUT	4782

32. Additional remarks (include plugging procedure):

Tubing pressure is SI.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #3379 Verified by the BLM Well Information System for BURLINGTON RESOURCES OIL & GAS.

Sent to the Farmington Field Office. Committed to AFMSS for processing by Maurice Johnson on 04/01/2001

Name(*please print*) PEGGY COLETitle REPORT AUTHORIZER

Signature _____

Date 04/04/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.