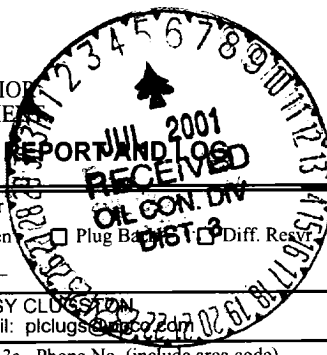


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG



1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMSF080854	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Rev.		6. If Indian, Allottee or Tribe Name	
2. Name of Operator PHILLIPS PETROLEUM COMPANY		7. Unit or CA Agreement Name and No. NMNM78424A	
3. Address 5525 HWY. 64 FARMINGTON, NM 87401		8. Lease Name and Well No. SAN JUAN 32-8 UNIT 15A	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWNW 1450FNL 195FWL 36.88583 N Lat, 107.63500 W Lon At top prod interval reported below At total depth SWNW 1450FNL 195FWL		9. API Well No. 30-045-30408	
14. Date Spudded 05/19/2001		15. Date T.D. Reached 05/28/2001	
16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 06/18/2001		17. Elevations (DF, KB, RT, GL)* 6538 GL	
18. Total Depth: MD 6143 TVD 6143		19. Plug Back T.D.: MD 6034 TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/CBL & GSL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Casing Top*	Amount Pulled
12.250	9.625 H-40	32.000		314		200	50	0	12
8.750	7.000 J-55	20.000		3076		445	179	0	15
6.250	4.500 J-55	12.000		6121		230	94	2650	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5864							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BLANCO MESAVERDE	5404	5882	5404 TO 5882		19	O
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
5404 TO 5882	1000 GAL 15% HCL
5404 TO 5882	103,848 GAL 70 QLTY FOAM & 117,000 20/04 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/20/2001	06/12/2001	1	→	0.0	34.0	0.5			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
0		130.0	→		813	5		GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #5157 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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ACCEPTED FOR RECORD

JUL 03 2001

FAH  
BY

Office

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
OTHER

30. Summary of Porous Zones (Include Aquifers):  
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
LEWIS SHALE	3625	5365	SANDSTONE & SHALE	NACIMIENTO	945
CLIFFHOUSE	5365	5415	SANDSTONE & SHALE	OJO ALAMO	2315
MENELEE	5415	5720	SANDSTONE & SHALE	KIRTLAND	2435
PT LOOKOUT	5720	5995	SANDSTONE & SHALE	FRUITLAND	3090
				PICTURED CLIFFS	3430
				LEWIS SHALE	3625
				CLIFFHOUSE	5365
				MENELEE	5415
				PT. LOOKOUT	5720
				MANCOS SHALE	5995

32. Additional remarks (include plugging procedure):  
A pitot tube was used to test production. This well is not first delivered yet, but will be as soon as production equipment is set and flow lines connected.

33. Circle enclosed attachments:

- |                                                       |                    |               |                       |
|-------------------------------------------------------|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #5157 Verified by the BLM Well Information System for PHILLIPS PETROLEUM COMPANY.  
Sent to the Farmington. Committed to AFMSS for processing by Maurice Johnson on 06/22/2001 ()

Name (please print) PATSY CLUGSTON Title AUTHORIZED REPRESENTATIVE

Signature \_\_\_\_\_ Date 06/20/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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