Form	31	60-5
(Augu	ıst	1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BURE LU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 200

Expires: November	r	3(
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Ι.	Lease	Serial	No.

SUNDRY NOTICES AND REPORTS ON WELLS			NM-012641	
			6.82 2.33	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE		L 12.0	MAR 2001	If Unit or CA/Agreement, Name and/or No
1. Type of Well			ALCONDIV	Blyanco
Oil Well X Gas Well Other	_	6	DESTINATION	Well Name and No.
2. Name of Operator Phillips Petroleum Company			, , , , , ,	Blanco #7A
3a. Address		3b. Phone No. (inc		9. API Well No. 30-045-30409
5525 Highway 64, NBU 3004, Farmings 4. Location of Well (Footage, Sec., T., R., M., or Surve		505-599-3454		10. Field and Pool, or Exploratory Area
U-nit C, 958' FNL & 1759' FWL	y Deacripaon,			Blanco Mesaverde
Section 35, T31N, R8W			11. County or Parish, State	
10 OUEQV APPROPRI	ATE DOV(50) TO "			San Juan, NM
	ATE BOX(ES) TO I	NDICATE NATURE		
TYPE OF SUBMISSION			TYPE OF ACTION	
Notice of Intent	Acidize	Deepen	Production	on (Start/Resume) Water Shut-Off
X Subsequent Report	Alter Casing	Fracture Treat	Reclamati	ion Well Integrity
M duosequent report	Casing Repair	New Construc	tion Recomple	ete X Other
Final Abandonment Notice	Change Plans	Plug and Abas	ndon Temporar	ily Abandon <u>7" casing report</u>
	Convert to Injecti	on Plug Back	Water Di	sposal
13. Describe Proposed or Coommpleted Operation (clear If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. If testing has been completed. Final Abandonment N determined that the final site is ready for final inspection	lete horizontally, give st formed or provide the I the operation results in otices shall be filed onl)	absurface locations and Bond No. on file with a multiple completion of a file after all requirement	measured and true ver BLM/BIA. Required s or recompletion in a no s, including reclamation	tical depths of all pertinent markers and zones, ubsequent reports shall be filed within 30 days as interval, a Form 3160-4 shall be filed once n, have been completed, and the operator has
RIH w/8-3/4" bit & tagged cement J-55 casing and set @ 3376' with	@ 300'. Drille ECP set @ 2713'	d cement to 33 to 2692' and	6' and drilled 7" stage tool s	ahead 3380'. RIH w/7" 20#, set @ 2692' - 2689'.
RU to cement. Pumped 10 bbls mud 33.9 bbl slurry) Type 3, 35/65 PC FL-25 & 0.02# static free. Tail 1/4#/sx Cello-flake. Displaced w	Z cement w/6% g - pumped 50 sx	el, 1/4#/sx Ce (70 cf - 12.5	llo-flake, 5#/s bbl slurry) Typ	sx CM-1. 10#/sx CSE. 0.4%
Pumped 2nd stage. Pumped 10 bbls w/6% gel, 1/4#/sx Cello-flake, 5# 50 sx (69.6 cf - 12.4 bbl slurry) w/109 bbls FW. Bumped plug to 15	/sx LCM-1, 10#/ %Type 3 with 1	sx CSE, 0.4% FI CaCl2, & 1/4#	L-25 & 0.02#/s> /sx Cello-flake	Static Free. Pumped tail e. Dropped plug & displaced
ND BOP, set slips & cut off 7" ca 3 minutes and then 3000# 10 minut	sing. NU BOP, es. Good test.	lines and mani	fold. PT casir	ng, rams and manifold to 200#
14. I hereby certify that the foregoing is true and correct	-	Title		
Name (PrintedNyped)	Patsy Clugston	Sr.	. Regulatory/Pr	oration Clerk
Talser Might			14/01	ACCEPTED FOR RADOWN
THIS	SPACE FOR FED	ERAL OR STATE	OFFICE USE	
Approved by	<del></del>	Title		MAR 1 9 2001
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations thereon	those rights in the sub-	arrant or Office		FARMINGTON FISC.