Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVEI	)
OMB NO. 1004-013	5
Expires: November 20.	200

	Expires:	Nov	ember 30	), 200
5.	Lease Serial	No.	$\overline{}$	

SUNDRY	NOTICES	<b>AND</b>	REPORTS	ON	WELLS

SF-081089

Do not use this form for proposals to drill or to re-enter an

6. If Indian, Aflottee or Tribe Name

abandoned well. Use For	m 3160-3 (APD) for suce pro		? 	APR RO P	H 1: 19_	
SUBMIT IN TRIPLICATE -	[r-y-1			7. If Unit or CA.		ne and/or No.
1. Type of Well Oil Well X Gas Well Other	12.23	OF CONT. 5		San Juan 32 8. Well Name at		
Name of Operator     Phillips Petroleum Company		(21200 11 S)		SJ 32-8 Uni 9. API Well No	•	<del></del>
3a. Address 5525 Highway 64, NBU 3004, Farmingt	on, NM 87401 50	Phone No. (include are 05-599-3454	a code)	30-045-3041 10. Field and Po		у Агеа
4. Location of Well (Footage, Sec., T., R., M., or Surve Unit J, 1870' FSL & 2393' FEL Section 23, T31N, R8W	y Description)			Blanco Mesa 11. County or P San Juan,	Parish, State	
12. CHECK APPROPRI	ATE BOX(ES) TO INDICA	ATE NATURE OF NOT	TICE, REPORT,	OR OTHER DA	ГА	
TYPE OF SUBMISSION		TYPI	E OF ACTION			
Notice of Intent  X Subsequent Report	Acidize  Alter Casing  Casing Repair	Deepen Fracture Treat New Construction	Production Reclamatic		Water Shut Well Integri	
Final Abandonment Notice	Change Plans  Convert to Injection	Plug and Abandon Plug Back	Water Dis	posal	completion	
13. Describe Proposed or Commpleted Operation (clear If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. If testing has been completed. Final Abandonment N	lete horizontally, give subsurt formed or provide the Bond the operation results in a mu	ace locations and measur No. on file with BLM/B Itiple completion or reco	ed and true veru IA. Required su moletion in a ne	ical depuis of all ibsequent reports s w interval, a Forr	shall be filed win n 3160-4 shall b	thin 30 days

determined that the final site is ready for final inspection.) 4/11/01. MIRU CUDD. RIH w/bit on coiled tubing and tagged cement @ 5154'. Drilled cement to DV tool @ 5182'. Drilled out DV tool & tagged down @ 5902'. Circ. hole. COOH w/coiled tubing and bit. Ran CBL & GSL. TOC @ 2870'. Load annulus with inhibited fluid and PT casing to 500 psi for 20 minutesns and then 3000 psi for 10 more minutes. Good test. Perf'd Pt. Lookout @ 1 spf .34" holes as follows: 5707', 5692', 5670', 5668', 5656', 5639', 5628', 5626'. 8 holes. Broke down perfs w/2% KCL. Perfd Cliffhouse & Menefee @ 1 spf .34" holes as follows: 5466', 5457', 5389', 5347', 5328', 5313', 5305', 5300', 5293', 5281', 5275', 5191' 12 holes Total 20 MV holes.

Acidized MV perfs w/1000 gal 15% HCL. RU to frac. Pumped 320 bbls 2% KCL water slickwater w/70% Quality foam, pad 320 bbls of 2% KCL water, treating fluid - 980 bbls of slickwater, flushed w/23 bbls. Total N2 24017, Total sand - 175,140# 20/40 Brown sand. Flowed back on 1/4" and 1/2" chokes. RD flowback equipment 4/15/01.

Turn well over to production to flow test well flowing through casing valves. Will return within 60 days and add the Lewis Shale interval, clean out to PBTD and run tubing.

4. I hereby certify that the foregoing is true and correct Name (Printed/Typed)  Patsy Clugston	Title	Sr. Regulatory/Proration Clerk
Latser Cusitr	Date	4/26/01
THIS SPACE FOR FEDER	AL OR STA	TE OFFICE USE
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warra tertify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	nt or Office lease	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any hepathers of the States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.