

5. Lease Serial No.
SF-079004

50-1696-184340

6789011213141516171819202122232425262728293031

MAY 2001
RECEIVED
OIL COAL DIV
DIST. 3

completed
A [X] Ready to Prod
4/28/01

[illegible]

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
	none yet							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Pt. Lookout			5824' - 5946'	.34"	8	
B) Cliffhouse & Menefee			5132' - 5754'	.34"	19	
C)						
D)						

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Pt. Lookout			5824' - 5946'	.34"	8	
B) Cliffhouse & Menefee			5132' - 5754'	.34"	19	
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5132' - 5946'	1500 gal 15% HCL acid
5132' - 5946'	393 bbls padof 2% KCl water, treating fluid 1264 bbls of 2% KCl slickwater with 70 Quality Mitchell foam. Total N2 - 27,609 scf and 225,000# 20/40 Brown sand

28. Production - Interval A

Date First Produced 5/5/01	Test Date 5/5/01	Hours Tested 24	Test Production →	Oil BBL	Gas MCF 2.4mm	Water BBL 10 bpd	Oil Gravity	Gas Gravity	Production Method flowing thru casing
Choke Size 1.375"	Tbg. Press. Flwg. n/a	Csg. Press. 1030#	24 Hr. →	Oil BBL	Gas MCF 2.4mm	Water BBL 10 bpd	Gas: Oil Ratio	Well Status	testing for >60days & return & run the

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method	FOR RECORD
Choke Size	Thg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	AY 1 2 2001	

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Nacimiento	890'				
Ojo Alamo Ss	2275	2380	Sandstone		
Kirtland	2380	3105	Sandstone and shale		
Fruitland	3105	3470	Sandstone, shale & coal		
Pictured Clf	3470	3690	Marine Sands		
Lewis	3690	5420	Sandstone & shale		
Cliffhouse	5420	5470	Sandstone & shale		
Menefee	5470	5790	Sandstone & shale		
Pt. Lookout	5790	TD			

32. Additional remarks (include plugging procedure):

Plans are to flow test the MV intervals through the casing valves for up to 60 days, then return and add Lewis Shale and cleanout to PBTD and then run tubing and return the well to production.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Patsy ClugstonTitle Sr. Regulatory/Proration ClerkSignature Patsy ClugstonDate 5/7/01