UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: November 30, 2000

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG											-	5. Lease Serial No. SF-079004				
1a. Type of Well Oil Well X Gas Well Dry Other b. Type of Completion: X New Well Work Over Deepen Plue Balk May Diff. Resyr.											6. If Indian, Allotee or Tribe Name					
b. Type of Completion: X New Well Work Over Deepen Plugget My Diff. Resyr. Other 2. Name of Operator										_3	3 Unit or CA Agreement Name and No.					
											7	8. Lease Nar				
3. Addre	<u>ps Petrole</u> **	um Com	pany				130	Phone No	linglyda	area co		San Ju	an 32		Unit #16A	
5525 H	ighway 64,	NBU 3	004, Fari	nington	, NM 8	7401		505	599 184		9	9. API Well: 30 - 045		12		
	on of Well (Rep					Federal i	re quirer	nents		- 19 - 19	10				xploratory	
At surfa	ace Unit (C, 155	' FNL & 2	460' FV	VL.		i		MAY	200	Shaper Sh	0. Field and Blanco			de Block and	
At top p	orod. interval re	ported be	low		same	as abo	ove	_တ ဝ	4 / Sm -	5 A	73	Survey SE	Ét fo	n 1	5, T31N, R	8W
At total	depth		same as a	bove			,		ONE 3	14.	(2) 3	. County o an Juan,		h I	l3. State NM	
14. Date S	pudded	15. Da	ate T.D. Reached 16. Date Completed						Ready	<u> </u>				, RK	B, RT, GL)*	
	4/6/01		4/13/01 4/28/01								,		65	99.	GL	
18. Total	Depth: MD	62	33' 19. Plug Back T.D.: MD 6120' 20. Depth Bridge							dge Plu						
	TVD		233'		1	CVD	61	20'				_	VD		n/a	
21. Type	Electric & Othe	r Mechar	nical Logs Ru	n (Submit	copy of ea	ch)				s well core		No [_		nit analysis)	
CBL &	GSI								s DST run ectional S	_] on [X		_	nit report es (Submit		
	g and Liner Rec	ord (Rep	ort all strings	set in wel	<u>//</u>	.			1 5"	octional 3	arvoy:	<u> [V]</u>	<u>, </u>		s (Submit	
Hole Size	Size/Grade	Wt.(#ft.)			n (MD)	Stage Cen		No.of S		Slurry		Cement 7	Con+	Τ	Amount Pulled	
2-1/4"	9-5/8"	32.3		<u> </u>	2'	Depth	<u> </u>	Type of 200		(BBL) 50.29		0		╀	15 bbl:	_
B-3/4"	7"	20#	0		66'			L-415s		188.		0		+-	30 bb1s	
6-1/4"	4-1/2"	11.6#		62		5359	,		st-65 sx		30	 		+-	30 0013	<u>, </u>
								2nd-19		72.4		3320'		\dagger		
									70 0/			3320		+		
							· · · · · · · · · · · · · · · · · · ·			· · · · · ·				+		
24. Tubing	g Record				•			*··				·		1		_
Size	Depth Set (I	MD) P	acker Depth (M	(D)	Size	Depth Set	(MD)	Packer D	epth (MD)	Siz	е	Depth Set	(MD)	I	Packer Depth (MI	<u></u>
25 Produ	none you	et	_ ·			36 B G				<u> </u>	l					
23. Ploduc			T	1 .	—— -	26. Perfor		-			1		1 .			
A) Pt Lookout			Тор	Bo	ttom	Perforated				Size	l N	lo. Holes		F	erf. Status	
A) Pt. Lookout B) Cliffhouse & Menefee				-		5824' - 5132' -				.34" .34"	1	8				
C)	House a ri	<u> </u>				310	<u> </u>	3734		. 34		19	\vdash			
D)											 		 			
27. Acid,	Fracture, Treat	ment, Cei	ment Squeeze	, Etc.							J				 	
I	Depth Interval							Amount and	l Type of N	faterial						
513	2' - 5946'		1500 g	gal 15%	HCL ac	id										
513	2' - 5946'		393 bbls padof 2% KCl water, treating fluid 1264 bbls of 2% KCl slickwater with													
			70 Quality Mitchell foam. Toal N2 - 27,609 scf and 22								25,000#	20/40	0 B	rown sand		
						•										
	ion - Interval A	·			,											
Date First Produced 5/5/01	Test Date 5/5/01	Hours Tested 24	Test Production	Oil BBL	Gas MCF 2.4mm	Water BBL 10 bpd	Oil Gravi	ty	Gas Produ Gravity		oduction	ction Method flowing thru casing			casing	
Choke	Tbg.	Csg.	24	Oil	Gas	Water	Gas:	Oil	Well			TTOWIT	iy u	II u	Castriy	_
Size 1.375"	Press. Flwg. n/a	Press. 1030#	Hr.	BBL	MCF 2 /mm	BBL 10 bpd	Ratio		Status +	octin	for	>60day	. 0	· - + ·	0 4	-ha
	uction-Interval			<u> </u>	<u> ८.⇔ </u>	TA DDO	*[, ,	est ill	ior	~oudays	<u>a r</u>	ett	ırn & run t	.ug
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water Oil BBL Gravity		ty	Gas Gravity	Gas Production Method 1 1 FO		OR RECO	1			
Choke	Tbg.	Csg.	24	Oil	Gas	Water	Gas:	Oil	Well							
Size	Press. Flwg.	Press.	Hr. →	BBL	MCF	BBL	Ratio		Status	· · · · · · · · · · · · · · · · · · ·			4Y	1	1 2001	

28b. Produ	ction - Ir	nterval C									
Date First Produced	Date First Test Hours		Test Production	Oil Gas BBL MCF		Water BBL	Oil Gravity	Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			
28c. Producti		al D	Щ	J.,		<u> </u>					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			
29. Disposit	tion of G	as (Sold, used	for fuel, vented	i, etc.)		<u> </u>	<u> </u>				
											
Show all	importar luding d	nt zones of polepth interval	clude Aquifers prosity and co- tested, cushi	ntents the	ereof: Co	red interv ol open,	als and all dril flowing and s	Latam	ation (Log) Markers		
Formati	on	Тор	Bottom		Descripti	ons, Cont	ents, etc.		Name	Тор	
Nacimier	nto	890'								Meas. Depth	
Ojo Alam	no Ss	2275	2380	Sand	istone						
Kirtland		2380	3105	1	istone	and sha	ale				
Fruitland 3105			3470	Sandstone, shale & coal							
Pictured	1 Clf	3470	3690	Marine Sands							
Lewis		3690	5420	Sandstone & shale							
Cliffhouse		5420	5470	1	Istone						
Menefee		5470	5790		Istone						
Pt. Look	out	5790	TD								
32. Addition	al remari	ks (include ni	igging procedu	ra):							
Plans	are t	to flow to	est the MV	inter	vals then	nrough run tul	the casing bing and re	valves for eturn the we	up to 60 days, 11 to productio	then return and add	
3. Circle en	closed at	tachments:									
1. Electric	cal/Mech	anical Logs (I full set req'd)	2	. Geologic	Report	3. DST Repo	ort 4. Directio	nal Survey		
5. Sundry	Notice f	for plugging a	nd cement veri	fication	6. Core	Analysis	7. Other				
4. I hereby	certify th	at the foregoi	ng and attached	l informa	tion is con	plete and	correct as deter	mined from all av	ailable records (see att	ached instructions)*	
Name (ple			Patsy Clug						egulatory/Pror		
Signature	\	Val	2 C	lles	5/	_		-	/7 /01		
		1	0	U				Date5	/7/01		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.