

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised March 25, 1999

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Phillips Petroleum Company 5525 Hwy. 64 Farmington, NM 87401		² OGRID Number 017654
		³ Reason for Filing Code NW
⁴ API Number 30-0 45-30412	⁵ Pool Name Blanco Mesaverde	⁶ Pool Code 72319
⁷ Property Code 009261	⁸ Property Name San Juan 32-8 Unit	⁹ Well Number 16A

II. ¹⁰ Surface Location

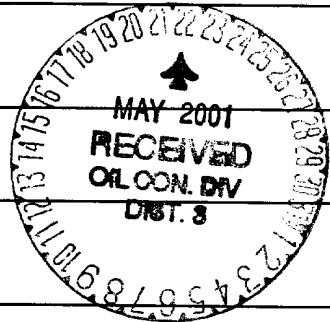
UL or lot no. C	Section 15	Township 31N	Range 8W	Lot. Idn	Feet from the 155'	North/South Line North	Feet from the 2460'	East/West line West	County San Juan
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¹¹ Bottom Hole Location

UL or lot no. C	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² L-se Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 5/5/01	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID 009018	¹⁹ Transporter Name and Address Giant Refining Co. 5764 Hwy. 64 Farmington, NM 87401	²⁰ POD 2828682	²¹ O/G 0	²² POD ULSTR Location and Description
025244	Williams 1800 S. Baltimore Tulsa, OK 74119	2828683	G	



IV. Produced Water

²³ POD 2828684	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 4/6/01	²⁶ Ready Date 4/28/01	²⁷ TD 6233'	²⁸ PBDT 6120'	²⁹ Perforations 5132' - 5946'	³⁰ DHC, MC n/a
³¹ Hole Size 12-1/4"	³² Casing & Tubing Size 9-5/8". 32.3# H-40	³³ Depth Set 342'	³⁴ Sacks Cement 200 sx		
8-3/4"	7". 20#. J-55	3066'	L-415 sx; T-50 sx		
6-1/4"	4-1/2". 11.6# J-55	6215'	1st stg-65 sx; 2nd stg-190 sx		
q	none yet				

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date 5/5/01	³⁷ Test Date 5/5/01	³⁸ Test Length 24 hrs	³⁹ Tbg. Pressure n/a	⁴⁰ Csg. Pressure 1030 #
⁴¹ Choke Size 1.375"	⁴² Oil	⁴³ Water 10 bwpd	⁴⁴ Gas 2.4 mmcf/d	⁴⁵ AOF	⁴⁶ Test Method flowing thru casing

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Patsy Clugston*

Printed name: Patsy Clugston

Title: Sr. Regulatory/Proration Clerk

Date: 5/7/01 Phone: 505-599-3454

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY CHARLES T. PERFFIN

Title: DEPUTY OIL & GAS INSPECTOR

Approval Date: MAY 22 2001

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

Temp Opval 60 days to TST & set 7 bgs.

X

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF079004

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
NMNM78424A

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
SAN JUAN 32-8 UNIT 16A2. Name of Operator
PHILLIPS PETROLEUM COMPANYContact: PATSY CLUGSTON
E-Mail: pclugs@ppco.com9. API Well No.
30-039-30412 30-045-304123a. Address
5525 HWY. 64
FARMINGTON, NM 874013b. Phone No. (include area code)
Ph: 505.599.3454
Fx: 505-599-344210. Field and Pool, or Exploratory
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 15 T31N R8W Mer NENW 155FNL 2460FWL

11. County or Parish, and State
RIO ARRIBA COUNTY, NM

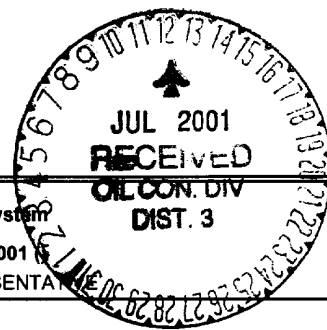
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

FINALIZED FLOW TEST AND RAN TUBING.

6/21/01. MIRU Key Energy #38. Kill well. ND WH & NU BOP. PT-OK. RIH w/2-3/8", 4.7# tubing and tagged fill @ 5848'. Cleaned out fill to PBTD @ 6077'. PU & landed tubing @ 5927' with "F" 5894'. ND BOP, NU WH. Pumped off expendable check RD & release rig 6/22/01. Turned over to production to put back on line.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #5396 verified by the BLM Well Information System
For PHILLIPS PETROLEUM COMPANY, sent to the Farmington
Committed to AFMSS for processing by Maurice Johnson on 07/08/2001

Name (Printed/Typed) PATSY CLUGSTON

Title AUTHORIZED REPRESENTATIVE

Signature

Date 06/29/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved By

Title

Date JUL 10 2001

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY: [Signature]

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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NMSF