

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NM-012641

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Blanco

8. Well Name and No.

Blanco #10A

9. API Well No.

30-045-30413

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan

NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3a. Address

5525 Highway 64, NBU 3004, Farmington, NM 87401

3b. Phone No. (include area code)

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit C, 1039' FNL & 1453' FWL
Section 26, T31N, R8W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	4-1/2" casing
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	report

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

RIH w/6-1/4" bit & tagged cement @ 2750'. Drilled out cement & DV tool & shoe to 2990'. Cleaned out & conditioned hole to 3250'. Drilled ahead to 5935' TD. TD reached 3/24/01. Circ. hole. RIH w/4-1/2" 11.6# N-80 casing and landed @ 5928' with ECP @ 5030' and DV tool @ 5078'. Dual seal port @ 2994'. RU to cement. Pumped 1st stage Lead after 20 bbls FW, 10 bbls mud clean and 20 bbls FW - 45 sx (95.5 cf - 17 bbl slurry) Type 3 35/65 POZ w/6% gel, 10#/sx CSE, 0.02#/sx Static free, 0.75% FL-52, 0.2% CD-32, 1/4#/sx Cello-flake. 1st stage tail - 20 sx (33.7 cf - 6 bbl slurry) Type 3 cement 35/65 POZ w/6% gel, 10#/sx CSE, 0.02#/sx Static Free, 0.75% FL-52, 0.2% CD-32, 1/4#/sx Cello-flake. Dropped plug & displaced w/91 bbls FW. Bumped plug to 500#. Float held. Inflated ECP. Opened DV tool.

Pumped 2nd stage - 70 sx (168 cf - 30 bbl slurry) Type 3 cement 35/65 POZ w/6% gel, 3% KCL, 0.4% FL-52, 5#/sx LCM-1, 1/4#/sx Cello-flake, 10#/sx CSE, 0.02#/sx Static Free. Tail - pumped 50 sx (73 cf - 13 bbls slurry) Type 3 cement w/1/4#/sx cello-flake, 1% CaCl2. Dropped plug & displaced w/78 bbls FW. Bumped plug to 1000#. Float held OK. Plug down @ 1040 am 3/25/01. WOC.

ND BOP, set slips and cut off casing. RD & released rig 3/25/01. Plans are to return & pump cement down the dual seal port collar @ 2994' to cover the coal interval with cement. Will report casing PT & TOC

then

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Patsy Clugston

Title

Sr. Regulatory/Proration Clerk

Date

3/27/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR

Approved by

Title

Date

APR 13 2001

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON
NM