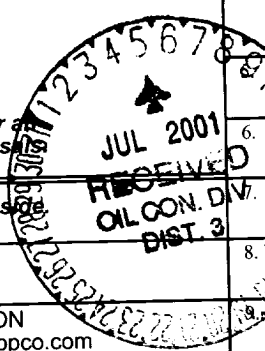


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side



Lease Serial No.
BLM12641

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
BLANCO 10A

9. API Well No.
30-045-30413

10. Field and Pool, or Exploratory
BLANCO MESAVERDE

11. County or Parish, and State
SAN JUAN COUNTY, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
PHILLIPS PETROLEUM COMPANY

Contact: PATSY CLUGSTON
E-Mail: pclugs@ppco.com

3a. Address
5525 HWY. 64
FARMINGTON, NM 87401

3b. Phone No. (include area code)
Ph: 505.599.3454
Fx: 505-599-3442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 26 T31N R8W Mer NENW 1039FNL 1453FWL
36.87333 N Lat, 107.64830 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MV completion details and cement remediation on 4-1/2" casing.

6/2/01 MIRU Key #940. ND frac head, NU BOP, PT-OK. RIH w/bit & drilled out cement & DV tool and then cleaned out to 5880'. Circ. hole. COOH. Blue Jet Ran GSL. Perforated MV @ 1 spf. 34" holes - 5528', 5520', 5506', 5498', 5483', 5474', 5388', 5359', 5188', 5174', 5160', 5154', 5141', 5134', 5118', 5102', 5043', 5038', 5034' = total 19 holes. Acidize perfs w/1000 gal 15% HCl. RU to frac. Pumped 129,360 gal 70 quality N2 foam treatment fluid w/176,080# 20/40 Brown sand. Flowed back on 1/4" and 1/2" chokes. Killed well. RIH w/CIBP & set @ 3090'. PT-OK.

Opened ported collar w/shifting tool. Pumped 50 sx Type 3 (119 cf - 21.19 bbl slurry) 35:65 POZ L w/6% gel, 3% KCL, 0.4% FI-25, 5#/sx LCM-1, 0.25#/sx Cello-flake, 10#/sx CSE & 0.02#/sx Static Free. Tail - Pumped 50 sx (59 cf - 10.50 bbl slurry) Class H w/1% CaCl2. Closed ported collar. COOH. RIH w/bit. Blue Jet ran CBL - no cement behind pipe from 3089-2700'. Tried to re-open up ported collar, unable to. COOH. RU BJ to cement down annulus. PT 4-1/2" casing to 500 psi. Hold pressure on casing during

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #5118 verified by the BLM Well Information System
For PHILLIPS PETROLEUM COMPANY, sent to the Farmington
Committed to AFMSS for processing by Maurice Johnson on 06/21/2001 ()

Name (Printed/Typed) PATSY CLUGSTON

Title AUTHORIZED REPRESENTATIVE

Signature

Date 06/19/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Sum... OFFICE

Additional data for EC transaction #5118 that would not fit on the form

32. Additional remarks, continued

cement. Cemented 4-1/2" X 7" annulus w/135 sx (278 cf - 49.52 bbl slurry) Type 3, 35:65 POZ L w/6% Gel, 3% CaCl₂, 0.4% FL-25, 5#/sx LCM-1, 0.25#/sx Cello-flake, 10#/sx CSE & 0.02#/sx Static Free. Pumped cement followed by 8 bbls water. Ran another CBL from 3080'(CIBP) to 1500'. TOC - 1565'.

RIH w/bit & drillout CIPB & cleaned out to 5883'. COOH. RIH w/2-3/8", 4.7# J-55 tubing and set @ 5529' with "F" nipple set @ 5495'. ND BOP, NU WH. Pumped off expendable check. RD & released rig. Turned well over to production to first deliver.