UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

		E Lanca Number
1a.	Type of Work DRILL	5. Lease Number SF-076934-A
		Unit Reporting Number
1b.	Type of Well GAS	6. If Indian, All. or Tribe
		7. Hait Assessment Nome
2.	Operator BURLINGTON RESOURCES Oil & Gas Company	7. Unit Agreement Name
3.	Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499	8. Farm or Lease Name Mansfield
	(505) 326-9700	9. Well Number #1B
4.	Location of Well 1005'FNL, 1770'FWL	10. Field, Pool, Wildcat Blanco Mesaverde
	Latitude 36 ^o 47.2'N, Longitude 107 ^o 48.4'W	11. Sec., Twn, Rge, Mer. (NMPM) Sec. 29, T-30-N, R-9-W API # 30-045- 30-414
14.	Distance in Miles from Nearest Town 15.9 miles to Aztec P.O.	12. County 13. State San Juan NM
15.	Distance from Proposed Location to Nearest Property or Lease L	ine
16.	Acres in Lease	17. Acres Assigned to Well 320 W/2
18.	Distance from Proposed Location to Nearest Well, Drlg, Compl, 121'	or Applied for on this Lease
19.	Proposed Depth 5301'	20. Rotary or Cable Tools Rotary
21.	Elevations (DF, FT, GR, Etc.) 6019' GR	22. Approx. Date Work will Start
23.	Proposed Casing and Cementing Program See Operations Plan attached	
24.	Authorized by: Regulatory/Compliance Supervisor	<u>/0-4-00</u> Date
PERM	APPROVAL	. DATE
	ROVED BYTITLE	DATE

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

X

21STRICT | 2.0. Box 1980, Hobbs, N.M. 88241--1980

State of New Mexico Energy, Minerals & Natural Resources Department

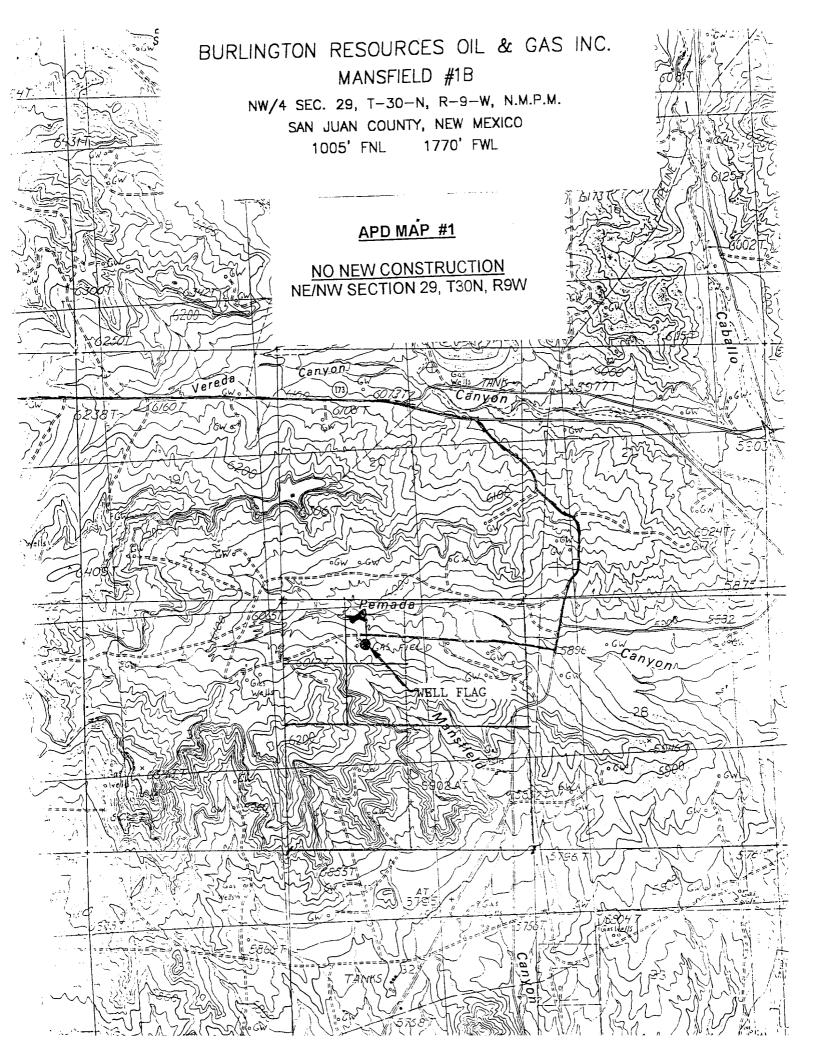
Form C-102 Revised February 21, 1994 Instructions on back
Submit to Appropriate District Office
State Lease — 4 Copies
Fee Lease — 3 Copies

OISTRICT II
O. Drawer DD, Artesia, N.M. 88211-0719

OIL CONSERVATION DIVISION

P.O. Box 2088

ISTRICT III 000 Rio Brazos Rd.	, Aztec, N.W	. 87410		Sar		Box 208	.8			П	AMEN	DED REPORT
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			¹¹ Bott	om Hole	Loca	tion If	Different F	rom Su	rface			
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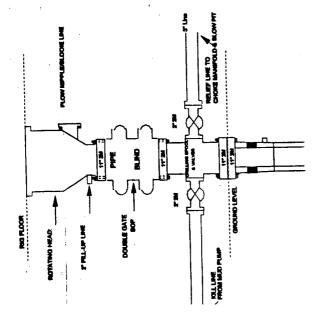


UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Sundry Not	ices and Rep	orca on Merr	5		
					5.	Lease Number SF-076934-A
Type of Well			and the second	· · · · · · · · · · · · · · · · · · ·	6.	If Indian, All. or
GAS						Tribe Name
N				24.2 4	7.	Unit Agreement Name
Name of Operato				or a set is		
RESOUR	CEC	& GAS COMPAN	TX			
					8.	=
Address & Phone PO Box 4289, F) 326 - 9700		9.	Mansfield #1B API Well No.
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Location of Wel					10.	Field and Pool Blanco Mesaverde
1005'FNL, 1770'	FWL, Sec.29,	1-30-N, R-9-	W, NMPM		11.	County and State
						San Juan Co, NM
2. CHECK APPROPRI	ATE BOX TO TH	DICATE NATUR	E OF NOTICE	REPORT	OTHER	DATA
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It is inter Revisions: Mud Program: Interval 0-200' 200-3069' 3069-5301' Casing Program Hole Size 12 1/4"	Type Spud LSND Air/Mist Depth Interv. 0-200'	the casing of weight 8.4-9.0 8.4-9.0 n/a	Fluid Loss No control No control n/a Weight 72.3#	Grade H-40	che su	bject well.
It is inter Revisions: Mud Program: Interval 0-200' 200-3069' 3069-5301' Casing Program Hole Size	Type Spud LSND Air/Mist Depth Interv	Weight 8.4-9.0 n/a Casing Size 9 5/8' 7"	Fluid Loss No control No control n/a Weight 32.3# 20.0#	<u>Grade</u>	che su	bject well.
It is inter Revisions: Mud Program: Interval 0-200' 200-3069' 3069-5301' Casing Program Hole Size 12 1/4" 8 3/4" 6 1/4" Cementing Program	Type Spud LSND Air/Mist Depth Interv. 0-200' 0-3069' 2969-5301'	Weight 8.4-9.0 n/a Casing Si: 9 5/8' 7" 4 1/2'	Fluid Loss No control No control n/a Weight 32.3# 20.0# 10.5#	<u>Grade</u> H-40 J-55 J-55		
Revisions: Mud Program: Interval 0-200' 200-3069' 3069-5301' Casing Program Hole Size 12 1/4" 8 3/4" 6 1/4" Cementing Program 9 5/8" surface (188 cu.ft.	Type Spud LSND Air/Mist Depth Interv. 0-200' 0-3069' 2969-5301' ram: casing - 159 sx	Weight 8.4-9.0 8.4-9.0 n/a Casing Si: 95/8' 7" 4 1/2' Class "B" cemerexcess to circuit	Fluid Loss No control No control n/a Weight 20.0# 10.5# nt with 0.25 pp	Grade H-40 J-55 J-55 s Flocele an	nd 3% ca	alcium chloride
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Burlington Resources

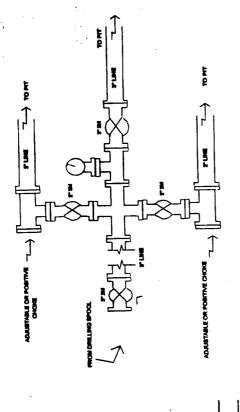
Drilling Rig 2000 psi System



OP Installation from Surface Casting Point to Total Depth. 11* B Of Nominal, 2000 pai working pressure double gate 80% to be quispped with blind rate and pipe raters. A reducing lease on top quispped with blind rate and pipe rater. A reducing pressure

Figure #1

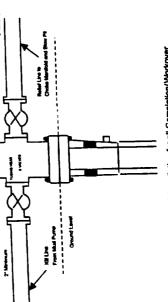
Drilling Rig Choke Manifold Configuration 2000 psi System



BURLINGTON RESOURCES

Completion/Workover Rig BOP Configuration 2,000 psi System Choke manifold installation from Surface Casing Point to Total Depth. 2,000pal working pressure equipment with two chokes.

RECORD LINE TO SECON PIT METALLED VONLE PLYCIELNO Figure #3



Minimum BOP installation for all Completion/Workover Operations. 7-1/16" bore, 2000 psi minimum working pressure double gate BOP to be equipped with blind and pipe rams. A stripping head to be installed on the top of the BOP. All equipment is 2000 psi working pressure or

re #2