UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

a.	Type of Work		5. Lease Number
	DRILL		NM-04240 Unit Reporting Number
b.	Type of Well GAS	··	6. If Indian, All. or Tribe
•	Operator BURLINGTON RESOURCES	Oil & Gas Company	7. Unit Agreement Name
•	Address & Phone No. of Op PO Box 4289, Farm: (505) 326-9700	erator ington, NM 87499	8. Farm or Lease Name Kelly 9. Well Number 2B
	Location of Well 1030'FSL, 875'FEL Latitude 36° 45.8,	Longitude 107° 50.9	10. Field, Pool, Wildcat Blanco Mesaverde 11. Sec., Twn, Rge, Mer. (NMPM) P Sec.35, T-30-N, R-10-V API # 30-045-30418
14.	Distance in Miles from Near		12. County 13. State San Juan NM
15. 16.	875' Acres in Lease	cation to Nearest Property or Lease Line 15 4955 of to tookinical and 175 4955 of tookinical and 175 495 of the state of t	17. Acres Assigned to Well 320 E/2 317.32
18.		cation to Nearest Well, Drlg, Compl, o	
	1023' Proposed Depth 5272'		20. Rotary or Cable Tools Rotary
19.			
	Elevations (DF, FT, GR, Etc	s.)	22. Approx. Date Work will Start
21.		enting Program	22. Approx. Date Work will Start ***CHARGE GATES AND THE THEED ARE SERVED TO CHARGE WITH ATTACH ***SEREAAL REQUIREMENTS"
21.	Proposed Casing and Ceme See Operations Pl	enting Program	ROMERNO CATAROLOGO, O TOTA DEFEED ARE SERVICO OD ANGEL ANGEL ATTACH
21. 23. 24.	Proposed Casing and Ceme See Operations Pl	enting Program Lan attached Augustian Compliance Supervisor	mellere gerege gelegtet and spread to be belog the little attach referenal begoldtimentst 9-21-00

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

	ces and Reports on Wells		
1. Type of Well GAS		5.	Lease Number NM-04240 If Indian, All. or Tribe Name
2 Name 5 O	MAR 2001	7.	Unit Agreement Name
2. Name of Operator BURLINGTON RESOURCES OIL &	GAS COMPANY		
3. Address & Phone No. of Operato	or (%)	8.	Well Name & Number Kelly #2B
PO Box 4289, Farmington, NM	87499 (505) 326=9700	9.	API Well No.
4. Location of Well, Footage, Sec		10.	30-045- <i>304/2</i> 7 Field and Pool
1030'FSL, 875'FEL, Sec.35, T-3	30-N, R-10-W, NMPM	11.	Blanco Mesaverde County and State San Juan Co, NM
12. CHECK APPROPRIATE BOX TO INDI	ICATE NATURE OF NOTICE, REP	ORT. OTHER	DATA
Type of Submission	Type of Action	,	
X Notice of Intent Subsequent Report Final Abandonment	Recompletion Ne Plugging Back No Casing Repair Wa Altering Casing Co	ange of Pla w Construct n-Routine l ter Shut o nversion to	ion Fracturing
	Other -		
13. Describe Proposed or Comple	_		
Revisions: Mud Program: Type W Interval Type W 0-200' Spud 8 200-3014' LSND 8	deight Fluid Loss 14-9.0 No control 18.4-9.0 No control 19.4-9.0 No control	of the sub	oject well.
Revisions: Mud Program: Type W Interval Type W 0-200' Spud 8 200-3014' LSND 8 3014-5272' Air/Mist n Casing Program:	eight Fluid Loss .4-9.0 No control 3.4-9.0 No control /a n/a		1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
Revisions: Mud Program: Type W 10-200' Spud 8 200-3014' LSND 8 3014-5272' Air/Mist n Casing Program: Hole Size Depth Interval 12 1/4" 0-200'	eight Fluid Loss .4-9.0 No control 3.4-9.0 No control /a n/a Casing Size Weight 9 5/8" 32.3#	Grade H-40	1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
Revisions: Mud Program: Interval Type W 0-200' Spud 8 200-3014' LSND 6 3014-5272' Air/Mist n Casing Program: Hole Size 12 1/4" Depth Interval 8 3/4" 0-3014' 6 1/4" 2914-5272'	eight Fluid Loss .4-9.0 No control 8.4-9.0 No control /a n/a Casing Size Weight	<u>Grade</u>	1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
Revisions: Mud Program: Interval	Ceight	Grade H-40 J-55 J-55 ele and 3% ca ht with 2.5% h 90 sx Class 5 pps Flocele '. First stag 1% antifoam a metasilicate, cess to circu /4.5% gel. 0.	lcium chloride sodium metasilicate, "G" 50/50 poz w/2% (907 cu.ft. of slurry, e: cement w/247 sx 50/50 nd 0.25 pps Flocele. Seco 2% calcium chloride, late to surface).
Revisions: Mud Program: Interval	Teight Fluid Loss A-9.0 No control A-9.0 No control A n/a Casing Size Weight 9 5/8" 32.3# 7" 20.0# 4 1/2" 10.5# ass "B" cement with 0.25 pps Flocess to circulate to surface). A7 sx 50/50 Class "G"/Trinity Lig sonite, 0.5 pps Flocele. Tail with Gilsonite, 0.1% antifoam and 0.2 face). Te two stage: Stage collar at 1963 ium chloride, 5 pps Gilsonite, 0.7 Trinity Light with 2.5% sodium cle (907 cu.ft. of slurry, 100% ex with 235 sx Class "G" 50/50 poz with 235 sx Class "G" 50	Grade H-40 J-55 J-55 ele and 3% ca ht with 2.5% h 90 sx Class 5 pps Flocele '. First stag 1% antifoam a metasilicate, cess to circula ss to circula	lcium chloride sodium metasilicate, "G" 50/50 poz w/2% (907 cu.ft. of slurry, e: cement w/247 sx 50/50 nd 0.25 pps Flocele. Seco 2% calcium chloride, late to surface).
Revisions: Mud Program: Interval Type W 0-200' Spud 8 3014-5272' Air/Mist n Casing Program: Hole Size Depth Interval 12 1/4" 0-200' 8 3/4" 0-3014' 6 1/4" 2914-5272' Cementing Program: 9 5/8" surface casing - 159 sx Cl (188 cu.ft. of slurry, 200% exc 7" intermediate casing - lead w/2 2% calcium chloride, 10 pps Gil gel, 2% calcium chloride, 5 pps 100% excess to circulate to sur 7" intermediate casing alternativ Class "G" poz w/2% gel, 2% calc stage: w/229 sx 50/50 Class "G" 10 pps Gilsonite, 0.5 pps Floce 4 1/2" production liner - cement Gilsonite, 0.25% fluid loss, 0.1	Teight Fluid Loss A-9.0 No control A-9.0 No control A-9.0 No control A n/a Casing Size Weight 9 5/8" 32.3# 7" 20.0# 4 1/2" 10.5# ass "B" cement with 0.25 pps Flocess to circulate to surface). A7 sx 50/50 Class "G"/Trinity Lig sonite, 0.5 pps Flocele. Tail with Gilsonite, 0.1% antifoam and 0.2 face). Trinity Light with 2.5% sodium chloride, 5 pps Gilsonite, 0.7 Trinity Light with 2.5% sodium cle (907 cu.ft. of slurry, 100% ex with 235 sx Class "G" 50/50 poz with 235 sx Class "G" 50/50 poz with retardant (339 cu.ft., 50% exce	Grade H-40 J-55 J-55 ele and 3% ca ht with 2.5% h 90 sx Class 5 pps Flocele '. First stag 1% antifoam a metasilicate, cess to circu /4.5% gel, 0. ss to circula	lcium chloride sodium metasilicate, "G" 50/50 poz w/2% (907 cu.ft. of slurry, e: cement w/247 sx 50/50 nd 0.25 pps Flocele. Seco 2% calcium chloride, late to surface). 25 pps Flocele, 5 pps te liner).
Revisions: Mud Program: Interval Type W 0-200' Spud 8 200-3014' LSND 6 3014-5272' Air/Mist n Casing Program: Hole Size Depth Interval 12 1/4" 0-200' 8 3/4" 0-3014' 6 1/4" 2914-5272' Cementing Program: 9 5/8" surface casing - 159 sx Cl (188 cu.ft. of slurry, 200% exc 7" intermediate casing - lead w/2 2% calcium chloride, 10 pps Gil gel, 2% calcium chloride, 5 pps 100% excess to circulate to sur 7" intermediate casing alternativ Class "G" poz w/2% gel, 2% calc stage: w/229 sx 50/50 Class "G" 10 pps Gilsonite, 0.5 pps Floce 4 1/2" production liner - cement Gilsonite, 0.25% fluid loss, 0.1	Title Regulatory Sup	Grade H-40 J-55 J-55 ele and 3% ca ht with 2.5% h 90 sx Class 5 pps Flocele '. First stag 1% antifoam a metasilicate, cess to circu /4.5% gel, 0. ss to circula	lcium chloride sodium metasilicate, "G" 50/50 poz w/2% (907 cu.ft. of slurry, e: cement w/247 sx 50/50 nd 0.25 pps Flocele. Seco 2% calcium chloride, late to surface). 25 pps Flocele, 5 pps te liner).

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DEPARTME	ENT	OF	THE	INTERIO	R
BUREAU	OF	LAN	ID M	NAGEMEN	T

o unua j	s and Reports on We			
			5.	Lease Number
Type of Well GAS	C. .	en en en en general e	6.	If Indian, All. or Tribe Name
			7.	Unit Agreement Nam
Name of Operator				
BURLINGTON RESOURCES OF CO	SAS COMPANY			
			8.	Well Name & Number
PO Box 4289, Farmington, NM 8	7499 (505) 326-970	0	9.	Kelly #2B API Well No.
			10	30-045-304/8 Field and Pool
Location of Well, Footage, Sec. 1030'FSL, 875'FEL, Sec.35, T-30	, T, R, M -N. R-10-W, NMPM		10.	Blanco Mesaverde
1030 FSE, 673 FEE, 566.53, 1 30	1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1		11.	County and State San Juan Co, NM
2. CHECK APPROPRIATE BOX TO INDIC	ATE NATURE OF NOTI	CE, REPORT,	OTHER	DATA
Type of Submission X Notice of Intent	Type of Abandonment	Change		
X Notice of Intent _	Recompletion	New Cor	nstruc	tion
Subsequent Report	Plugging Back Casing Repair	Non-Row		Fracturing ff
Final Abandonment	Casing Repair Altering Casing		sion t	o Injection
FINAL ADMINORMENT		<i></i>		
-	X_ Other -			
3. Describe Proposed or Complet	ted Operations			
3. Describe Proposed or Complete	ted Operations ne subject well has	s been chang	ed fro	om E/320 to
3. Describe Proposed or Complete	ted Operations ne subject well has	s been chang at.	ed fro	om E/320 to
3. Describe Proposed or Complete The dedicated acreage for the	ted Operations ne subject well has	s been chang at.	ed fro	om E/320 to
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3. Describe Proposed or Complete The dedicated acreage for the	ted Operations ne subject well has	s been chang	15/16/77 VR 200	om E/320 to
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3. Describe Proposed or Complete The dedicated acreage for the	ted Operations ne subject well has	s been chang	ed fro	om E/320 to
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3. Describe Proposed or Complete The dedicated acreage for the	ted Operations ne subject well has	s been chang at.	ed fro	om E/320 to
The dedicated acreage for the E/317.3 Attached is the	ted Operations he subject well has e revised C-102 pla	M. M.	15/15/77 VR 200	om E/320 to
3. Describe Proposed or Complete The dedicated acreage for the E/317.33. Attached is the	ted Operations ne subject well has	M. M.	ed fro	om E/320 to
The dedicated acreage for the E/317.33. Attached is the	ted Operations he subject well has e revised C-102 pla	My of the correct.	15 16 77 VR 200	Date 11/1/00
The dedicated acreage for the E/317.33. Attached is the E/317.4. Attached is the Signed May Well.	ted Operations he subject well has e revised C-102 pla foregoing is true a	My of the correct.	15 16 77 VR 200	
The dedicated acreage for the E/317.33. Attached is the	ted Operations he subject well has e revised C-102 pla foregoing is true a	and correct.	15 16 77 VR 200	Date 11/1/00

P.O. Box 1980, Hobbs, N.M. 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drower DD, Arlesia, N.M. 88211-0719

1000 Rio Brazos Rd., Azlec, N.M. 87410

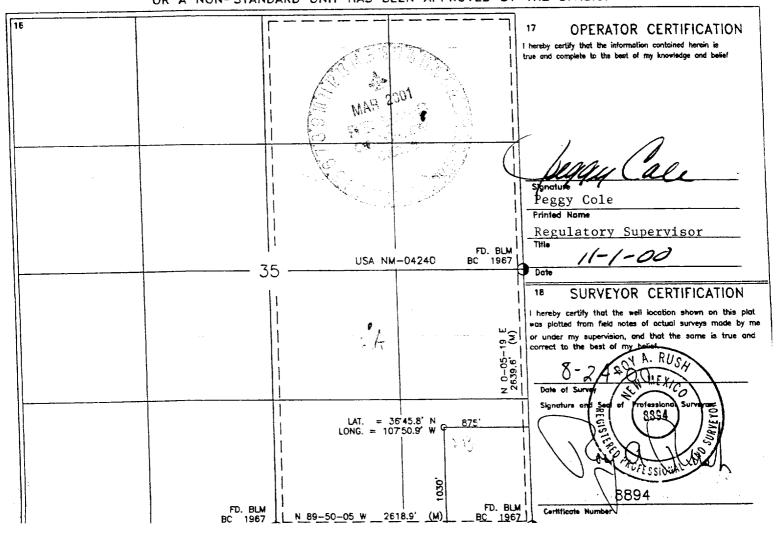
E/317.33 ____

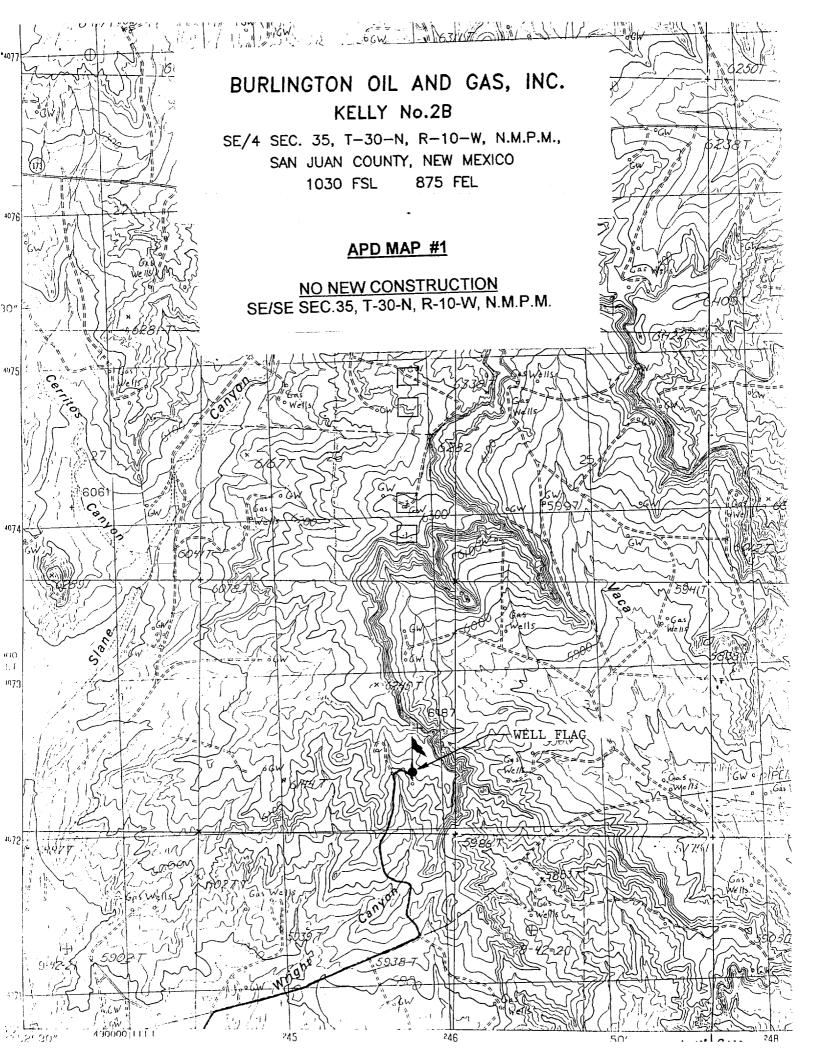
OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

☐ AMENDED REPORT

DISTRICT IV PO Box 2088, Santa Fe, NM 87504-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT ³ Pool Name ² Pool Code API Number 72319 Blanco Mesaverde 30-045-* Well Number ³ Property Name * Property Code **KELLY** 2B 7218 70GRID No. * Elevation *Operator Name 6095 BURLINGTON OIL AND GAS, INC. 14538 ¹⁰ Surface Location Feet from the North/South line Feet from the East/West line County UL or lot no. Section Township konge SOUTH **EAST** 1030 875 SAN JUAN 30-N 10-W 35 ¹¹ Bottom Hole Location If Different From Surface East/West line Feet from the North/South line County Lot Idn Feet from the UL or lot no. Section Township 15 Order No. 14 Consolidation Code ¹³ Joint or Infili 12 Dedicated Acres

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





Drilling Rig

2000 psi System

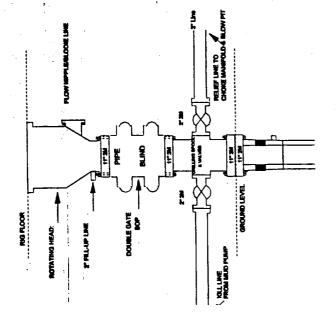
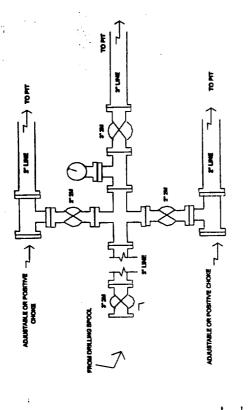


Figure #1

Drilling Rig Choke Manifold Configuration 2000 psi System



BURLINGTON RESOURCES

Completion/Workover Rig BOP Configuration 2,000 psi System

RIGFLOOR

Choke manifold installation from Surface Casing Point to Total Depth. 2,000psl working pressure equipment with two chokes.

Check Valve

Figure #3

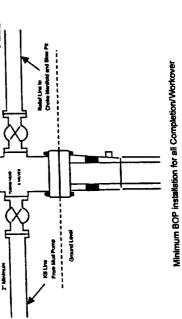


Figure #2

greater.

the BOP. All equipment is 2000 psi working pressure or pipe rams. A stripping head to be installed on the top of

pressure double gate BOP to be equipped with blind and

Operations. 7-1/16" bore, 2000 psi minimum working