## UNITED STATES

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Section   Subsequent Report   Pinal Abandonment   Abandonment   Abandonment   Abandonment   Abandonment   Abandonment   Altering Casing   Conversion to Injection   Subsequent Report   Pinal Abandonment   Altering Casing   Conversion to Injection   Control   Contr		Sundry Notices an	d Reports on Well	.s	······
6. If Indian, All. or Tribe Name  7. Unit Agreement Name  8. Well Name & Number Kelly #2B PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No. 30-045-3041B 10-30-455-3041B 10-30-45-3041B 10-30-45-30-45-3041B 10-30-45-3041B 10-30-45-30				5,	
Name of Operator  RESOURCES  OIL & GAS COMPANY  8. Well Name & Number Kelly #2B  D Box 4289, Farmington, NM 87499 (505) 326-9700  Location of Well, Footage, Sec., T, R, M  10. Field and Pool  Blanco Mesaverde/ Otero Chacra  11. County and State San Juan Co, NM  2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Notice of Intent  Recompletion  Non-Routine Fracturing  Recompletion  Non-Routine Fracturing  Altering Casing Conversion to Injection  Classing Repair  Altering Casing, & cement  3. Describe Proposed or Completed Operations  12-12-01  MIRU. Spud well @ 10:30 pm 12-12-01. Drill to 232'. Circ hole clean.  TOOH.  12-13-01  TIH w/5 jts 9-5/8" 32.3# H-40 ST&C csg, set @ 230'. Cmtd w/210 sx  Class "B" neat w/3* calcium chloride, 0.25 pps cellophane (248)  cu ft). WOC. NU BOP. PT csg & BOP to 1600 psi/30 min, OK. Drilling ahead.  12-15-01  Drill to intermediate TD @ 3045'. Circ hole clean.  TOOH. TIH w/5 jts 7" 23# MAV95 LT&C csg, & 66 jts 7" 20# J-55 ST&C csg, set @ 3041'. Cmtd w/369 sx 50/50 Class "B" Blended Silicalite w/3* gel 4* calcium chloride (994 cu ft). Tail w/90 sx 50/50 Class B poz w/2* gel, 2* calcium chloride, 5 pps gilsonite, 0.25 pps flocele (120 cu ft No cmt circ to surface. PT BOP & csg to 1500 psi/30 mins, OK. Drilling ahead.				6.	If Indian, All. or
### OIL & GAS COMPANY    Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700   S. API Well No. 30-045-30418				- <del>31</del>	Unit Agreement Name
RESOURCES OIL & GAS COMPANY  8. Well Name & Number Kelly #2B PO Box 4289, Farmington, NM 87499 (505) 326-9700  9. API Well No. 30-045-30418 1030'FSL, 875'FEL, Sec.35, T-30-N, R-10-W, NMPM 1030'FSL, 875'FEL, Sec.35, T-30-N, R-10-W, NMPM 1030'FSL, 875'FEL, Sec.35, T-30-N, R-10-W, NMPM 105'Field and Pool Blanco Mesaverde/ Otero Chacra 11. County and State San Juan Co, NM  2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Abandonment Recompletion New Construction New Construction New Construction New Construction New Construction New Construction Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection X Other Spud, casing, & cement  3. Describe Proposed or Completed Operations  12-12-01 MIRU. Spud well @ 10:30 pm 12-12-01. Drill to 232'. Circ hole clean. TOOH. 12-13-01 TIH W/5 jts 9-5/8" 32.3# H-40 ST&C csg, set @ 230'. Cmtd W/210 sx Class "B" neat w/3% calcium chloride, 0.25 pps cellophane (248 cu ft). WOC. NU BOP. PT csg & BOP to 1600 psi/30 min, OK. Drilling ahead.  12-15-01 Drill to intermediate TD @ 3045'. Circ hole clean. 12-16-01 TOOH. TIH w/5 jts 7" 23# MAV95 LT&C csg, & 66 jts 7" 20# J-55 ST&C csg, set @ 3041'. Cmtd W/369 sx 50/50 Class "B" Blended Silicalite w/3% gel 4% calcium chloride, 5 pps gilsonite, 0.25 pps flocele (120 cu ft No cmt circ to surface. PT BOP & csg to 1500 psi/30 mins, OK. Drilling ahead.	_				
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11. County and State San Juan Co, NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Type of Action  Notice of Intent Abandonment Recompletion Recompletion Plugging Back Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection X Other - Spud, casing, & cement  13. Describe Proposed or Completed Operations  12-12-01 MIRU. Spud well @ 10:30 pm 12-12-01. Drill to 232'. Circ hole clean. TOOH.  12-13-01 TIH w/5 jts 9-5/8" 32.3# H-40 ST&C csg, set @ 230'. Cmtd w/210 sx Class "B" neat w/3% calcium chloride, 0.25 pps cellophane (248 cu ft). WOC. NU BOP. PT csg & BOP to 1600 psi/30 min, OK. Drilling ahead.  12-15-01 Drill to intermediate TD @ 3045'. Circ hole clean. 12-16-01 TOOH. TIH w/5 jts 7" 23# MAV95 LT&C csg, & 66 jts 7" 20# J-55 ST&C csg, set @ 3041'. Cmtd w/369 sx 50/50 Class "B" Blended Silicalite w/3% gel 4% calcium chloride (904 cu ft). Tail w/90 sx 50/50 Class B poz w/2% gel, 2% calcium chloride, 5 pps gilsonite, 0.25 pps flocele (120 cu ft) No cmt circ to surface. PT BOP & csg to 1500 psi/30 mins, OK. Drilling ahead.	1030'FSL, 875	`FEL, Sec.35, T-30-N,	R-10-W, NMPM		Blanco Mesaverde/
Type of Submission  Notice of Intent  Recompletion  New Construction  Notice of Intent  Recompletion  New Construction  Now Construction  Now Construction  Now Construction  New Construction				1.	
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APD ROW Related		TOOH. TIH w/5 jts 7" set @ 3041'. Cmtd v 4% calcium chloride gel, 2% calcium chl No cmt circ to surf	23# MAV95 LT&C c v/369 sx 50/50 Cl e (904 cu ft). Ta loride, 5 pps gil	sg, & 66 jts ass "B" Blend il w/90 sx 50 sonite, 0.25	7" 20# J-55 ST&C csg, ed Silicalite w/3% gel /50 Class B poz w/2% pps flocele (120 cu f
	APD ROW Re	lated			

14. I hereby certify that the f	oregoing is	true and correct.	ACCEPTED FOR RECORD
Signed Signey all	Title	Regulatory Supervisor Date	12/17/01
(This space for Federal or State	Office use)		TLWAY 7 > 2002
APPROVED BY	Title _	Date	<u> </u>
CONDITION OF APPROVAL, if any:		4 willfully to make to any department or age	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.